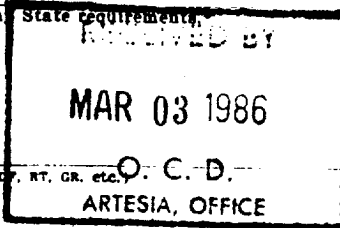


45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR ARCO Oil and Gas Company -Division of Atlantic Richfield Company	8. FARM OR LEASE NAME Turner "B"
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	9. WELL NO. 22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL & 660 FEL (Unit A)	10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
14. PERMIT NO. API #30-015-05439	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-17S-31E
15. ELEVATIONS (Show whether of, RT, GR, etc.) 3734.64 DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

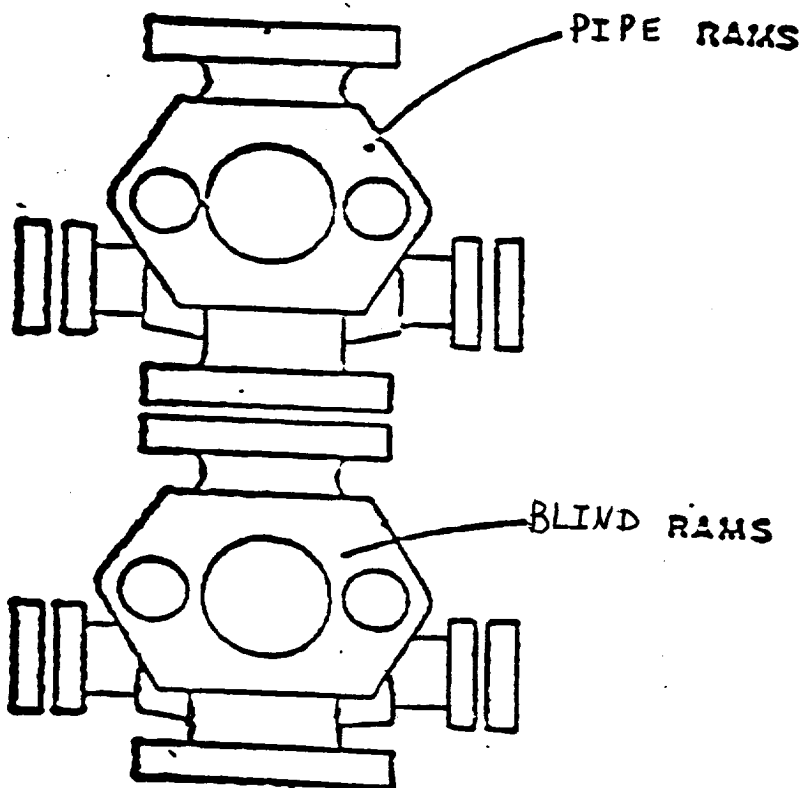
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to P&A as follows:

1. 150 sx 2065-2227. CR @ 2115 w/50' cmt. (OH-plug)
2. 150 sx 1420-1520. Perfs @ 1520. CR @ 1420. (B-salt).
3. 150 sx 0-575. Perfs @ 575. In & behind 5-1/2" csg. (T-salt, shoe, surface)

18. I hereby certify that the foregoing is true and correct		915-684-0312
SIGNED <u>Ken W. Gosnell</u>	TITLE <u>Engr. Tech. Spec.</u>	DATE <u>12-17-85</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>Atty</u>	DATE <u>2-28-86</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 22

Location 660 FNL + 660 FEL (Unit A)
29-17S-31E, Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

APCO 100%

DATE
AUTH NO.

Well Name and No. Turner "B" No. 22

Location: 660' FNL &

660' FEL, 29-17S-31E, Eddy County, New Mexico

Drilled: 1946

Type of Job P&A

Field Fren Seven Rivers

TD 2242

PBD

DATUM

GL

Elevation

GL 3735

By: R Chivvis/D. Steinert

Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	7"	20		582	50	Surf (Calc)
Intermediate						
Producing	5-1/2"	14		2165	100	700 (Calc)
Liner						

Present Perf's: From _____ To _____ Holes _____ Stimulation _____

From _____ To _____ Stimulation _____

Present Open Hole: Size _____ From 2165 To 2242 Stimulation 120 qts Nitro

Tubing Data: Size 2-3/8 Wt. _____ Grade _____ Thd 8r Btmd @ _____

Jts 1 Misc. _____

Packer _____ Depth _____ Tension _____ Comp _____

Tbg Anchor _____

Miscellaneous: 9-67 Shut-in

PROCEDURE

1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/jt of 2-3/8", 4.7#, J-55, EUE 8rd tubing and ball valve.
3. TIH w/FBRC on 2-7/8" WS & set @ 2115'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICK on 2-7/8" WS & set @ 2115'. Cmt OH w/150 sx CI "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 5-1/2" csg @ 1520' w/4 shots.
6. TIH w/FBRC & set @ 1420'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1420'. Test annulus to 500#. Cmt perms w/150 sx CI "C" neat. POH. (Base of salt plug).
8. Perf 5-1/2" csg @ 575'. Close blind rams. Estab circ out 5-1/2" x 7" annulus if possible
9. Cmt 5-1/2" csg and 5-1/2" x 7" annulus f/surf-575' w/150 sx CI "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.