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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION **RECEIVED**
 Santa Fe, New Mexico
 Revised 7/1/57
REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE JUN 19 1961

**NEW MEXICO
 OIL CONSERVATION COMMISSION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 15, 1961
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

(Company or Operator)

Dow "B" Well No. 37, in NW 1/4 SE 1/4,
 (Lease)

"JW" Sec. 28, T17-S, R31-E, NMPM., Grayburg Jackson Pool
 Unit Letter

Eddy

County. Date Spudded March 17, 1961 Date Drilling Completed April 14, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Sec. 28

#37

1980' FSL & 1980' FEL
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

Size	Feet	Sax
	Set At	
8-5/8"	769'	100
5-1/2"	3730'	325
2"	3739'	---

Elevation 3783' DF Total Depth 3810' PBTD ---

Top Oil/Gas Pay 3736' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations ---

Open Hole 3730 - 3810' Depth Casing Shoe 3730' Depth Tubing 3739'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 147 bbls water in 24 hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1287 bbls. lsa. oil, 500 gals. 15% Reg. Acid & 60,000# 20/40 sand.

Casing Press. --- Tubing Press. --- Date first new oil run to tanks June 15, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

Well pumped 25 bbls. oil and 147 bbls. water in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1961, 19---

Skelly Oil Company
 (Company or Operator)

By: **(ORIGINAL SIGNED) H. E. Aab**
 (Signature)

OIL CONSERVATION COMMISSION

By: ML Armstrong
 Title OIL AND GAS INSPECTOR

Title Dist. Supt.
 Send Communications regarding well to:
 Name Skelly Oil Company
 Address Box 38 - Hobbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
RECEIVED
JUN 19 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Skelly Oil Company				Lease Dow "B"		ARTESIA, OFFICE 37	
Unit Letter "J"	Section 28	Township 17-s	Range 31-s	County Eddy			

Pool Grayburg Jackson				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter "H"	Section 28	Township 17-s	Range 31-s	

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipe Line Company				Box 1510 - Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 6/15/'61	Address (give address to which approved copy of this form is to be sent)
Skelly Oil Company			Box 207 - Loco Hills, New Mexico
Maljamar Gasoline Plant			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **15** day of **June**, 19 **61**.

OIL CONSERVATION COMMISSION		By (ORIGINAL SIGNED) H. E. Agb
Approved by M L Armstrong		Title Dist. Supt.
Title OIL AND GAS INSPECTOR		Company Skelly Oil Company
Date JUN 19 1961		Address Box 38 - Hobbs, New Mexico