N. B. G. C.	Form 0. 221 a		
(SUBMIT IN TRIPLICATE) Land Office Las Cruess Law No. 029430-5 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY RECTFICE RECTFICE RECORD AND REPORTS ON WELLS RECTFICE MAD SUNDRY NOTICES AND REPORTS ON WELLS	rorni 5-3318 N. M.	0, C. C. CUPY	Budget Bureau No. 42-R358.4 Approval expires 12-31-60.
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