

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC 029420 (b)**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

**Shelly Unit**

8. FARM OR LEASE NAME

**Shelly Unit**

9. WELL NO.

**98**

10. FIELD AND POOL, OR WILDCAT

**Grayburg Jackson**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 28-178-31E**

12. COUNTY OR PARISH 13. STATE

**Eddy**

**New Mexico**

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**SKELLY OIL COMPANY**

3. ADDRESS OF OPERATOR

**P. O. Box 730 - Hobbs, New Mexico 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**1980' FSL & 1980' FKL Sec. 28-178-31E**

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3783' DF**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Convert to Injection**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up pulling unit. Pulled rods and tubing. Ran 2-3/8" tubing, and set packer at 3270'. Water injection equipment was installed and water will be injected through 5-1/2" OD casing into perforations 3358-3624' of the Grayburg Formation and open - hole section 3730-3810' of the San Andres Formation.

This will be a water injection well for the Shelly Unit, operated by Shelly Oil Company.

**RECEIVED**  
JAN-21-1968  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE **District Superintendent** DATE **December 29, 1967**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS FOR APPROVAL, IF ANY:

*That fresh water only will be injected down tubing-casing annulus.*

**APPROVED**  
JAN - 2  
R. L. B. JAN

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary specific instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.