

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ Injection Well

2. NAME OF OPERATOR  
Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FSL & FEL, Unit Letter J

14. PERMIT NO. \_\_\_\_\_ 15 ELEVATIONS (Show whether DF, RT, GR, etc.)  
3783' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO :**

### TEST WATER SHUT-OFF

## FRACTURE TREAT

## SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON •

## CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

## FRACTURE TREATMENT

### SHOOTING OR ACIDIZING

(Other)

## REPAIRING WELL

## ALTERING CASING

## ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHMENT

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Dettlo TITLE Engineering Technician DATE 06/29/90

(This space for Federal or State office use)

Only 50 mg/kg/day for 14 days

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Engineering Technician

**TITLE** Report on the activities of

**DATE** 06/29/90

DATE 7-16-40

**\*See Instructions on Reverse Side**

SKELLY UNIT WELL NO. 98

Proposed Plugging Procedure

- 1) Backflow well.
- 2) Inform BLM 24 hrs. prior to commencement of work.
- 3) MIRU pulling unit. Install BOP. Pull Tubing.
- 4) By wireline. RIH with CIBP and set at 3700'. Cap with 35' of cement using a dump bailer.
- 5) By wireline. RIH with CIBP and set at 3300'. Cap with 35' of cement using a dump bailer.
- 6) RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel. POH.
- 7) Perforate two squeeze holes at each of the following depths : 1725', 820', and 50'.
- 8) RIH with tubing and cmt. ret. Set ret. at 1620'. Establish circulation through squeeze holes at 1725'. Pump 90 sx Class "H" Cement (1.18 cuft/sx). Flush tubing with 5 bbls of water. Sting out of ret. and flush remaining cmt. on top of ret. TOH.
- 9) RIH with tubing and cmt. ret. Set ret. at 570'. Establish circulation through squeeze holes at 820'. Pump 90 sx Class "H" Cement (1.18 cuft/sx). Sting out of ret. and flush remaining cmt. on top of ret. TOH.
- 10) Establish circulation through squeeze holes at 50' to surface up both the 5 1/2" and 8 5/8" annulus.
- 11) Pump Class "H" Cement (1.18 cuft/sx) down the 5 1/2" casing until circulated to surface through both the 5 1/2" and 8 5/8" annulus. Estimated 30 sx.
- 12) Cut off wellhead. Install marker. Rig down pulling unit. Clean location.