	NO. OF COPIES RECEIVED	-		
	DISTRIBUTION		DISERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL GAS			RECEIVED
				JAN 2 5 1957
1.	Operator	1		<u> </u>
	Sterry Kernessenses			7 (7 ps
	Address			ARTEDIA, DYRODU
	Las 301 1 at 5 milling (Check proper box)   Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!l Change in Transporter of:			
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	n an an an Anna
	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF WELL AND LEASE Dow "B" Well No. 35			
	Lease Name	Well No. Poor Nume, moraung ro	inditon itila of Life	ise Lease No.
	Sc. 129 1794	95 <b>1</b> 1 1 1 1 1 1 1 1 1 1	State, Fede	ral or Fee
	Location			-
	Unit Letter <b>"R"</b> ; 1	980 Feet From The North Line	and <b>660</b> Feet From	n The
	Line of Section <b>28</b> T	ownship Range	, NMPM,	County
	Line of Section 60	Ownamp		
111.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	8	
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	ì	Casinghead Gas 💽 or Dry Gas 📃	Address (Give address to which app	roved copy of this form is to be sent)
	Name of Authorized Transporter of C			સ્ટ્રે ફ્ર <b>ુ⊅ર્ટ્</b> દેવ્યાં વ
		Unit Sec. Twp. Rge.	Is gas actually connected? W	/hen
	If well produces oil or liquids, give location of tanks.	<b>H</b> 28	÷	June 1, 1960
	If this production is commingled	with that from any other lease or pool, a	give commingling order number:	
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comple		New Well Horkovel Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
			·	
			in the second se	il and must be equal to or exceed top allou
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pleasate	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	Actual + rou: Damig +			
	I			
	GAS WELL		511 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Granth or couraugura
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	rearing Marina (Press) and Prov			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
• 4.	CENTRICATE OF COMPLEXIVE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY_ LUCI Encert	
			TITLE CARACTER STREET	
			et in the second se	- compliance with BUL E 1104
			To this is a request for all	n compliance with RULE 1104. lowable for a newly drilled or deepene
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
		(Title)	able on new and recompleted	wells.
		(Date)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner orten or other such change of condition
				المتفاسيس ستالين المعادين

Separate Forms C-104 must be filed for each pool in multiply completed wells.