0+6-BLM-Roswell, 1-File, 1-Engr Phil, 1-Foreman EF, 1-JA, 1-BB, 1-Laura Rich.
Form 9-331 1-Mr. J. A. - Administration Unit
Budget Bureau No. 42-R1424

Form 9-331	1-Mr. J. A Admini	stration Unit		Budget Bureau No. 42-R1424
UNITED STA		ATES [	5. LEASE	
		HE INTERIOR	LC-029420	
	GEOLOGICAL S		6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS			7. UNIT AGREEN ENT NAME EN VED BY Skelly Unit	
(Do not use this form for proposals to drill or t reservoir. Use Form 9–331–C for such proposals			8. FARM OR L	EASE NAMEP 22 1983
1. oil well	well other	Water injection	<b>9.</b> WELL NO. 95	Э. С. D.
	2. NAME OF OPERATOR Getty Oil Company			VILENCE OFFICE
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240			11. SEC., T., R.	Jackson - $SF - G - G - Sf - G$ , M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION below.)		ATION CLEARLY. See space 17		8, T-17S, R-31E
TA	AT SURFACE: Unit Ltr. H, 1980 FNL & 660 AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE NM	
AT TOTAL DEPTH:			14. API NO.	
16. CHE REP	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA		<b>15.</b> ELEVATION 3803	NS (SHOW DF, KDB, AND WD)
REOUES	T FOR APPROVAL TO:	SUBSEQUENT REPORT OF:		
	ATER SHUT-OFF			~ ~
FRACTU	RE TREAT			<b>□</b> ¬¬
	OR ACIDIZE		(NOTE: Report	ান results of multiple@npletion or zone
REPAIR	R ALTER CASING	Ä		on Form 9–330.)
	LE COMPLETE			7
CHANGE	zones 🗔			
ABANDO	Clean out injection	well (x)		
(01.101)_				<u> </u>
	luding estimated date of startinasured and true vertical depths	ETED OPERATIONS (Clearly states any proposed work. If well is confor all markers and zones pertine	nt to this work.)*	
8/83	to 2103' S D N	Perfs 3337-3655.		@ 3274-3783'. Pull bi
9/83	Spot 500 gals 15%	3268-3768', set pkr @	3249'. Tre	eat perfs 3337-3655 ope
	hole 3691-3783 w/30	000 gals 175 gals pent	atax 1000# 9	salt, 600# increase on
	block. Max 2950#,	min 2150#, A.I.R. 4 B.	PM. SD ISOU	)#, 15 min 1400#, press
	back-side w/ 15 bb]	ls to go. Flow out es	g. 4 nours	recover load + 300 bbl
	left to pit overnit	te.	as who hold	from 3189' up pull pkr
10/83	5 1/2" perfs 3337-3	3655'. Check 5 1/2" C	sg pkr neru luid sot pkr	from 3189' up pull pkr
	Ran 5 1/2" AD-1 99	jts 2 3/8" circ pkr f	luid set pki	e 5095 : 1019 down.
	Placed well back or	n injection.		
				Set @ Ft.
18. I h	nereby centify that the foregoing	is true and correct	tandont.	Sontember 13 1983
SIGNED	D.R. Crockett	TITLE Area Superin	· (4.00 .uso)	
 לע:		(This space for Federal or State o	DATE	ACCEPTED FOR RECORD
APPROI CONDIT	VED BYTIONS OF APPROVAL, IF ANY:			M
				SEP 201983
				QL1 & 0 1000