

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	5. LEASE DESIGNATION AND SERIAL NO. LC-029420 (B)
2. NAME OF OPERATOR Texaco Producing Inc. ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Letter H, 1980' FNL and 660' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 95
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3803' DF 3801' GL	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson SR-QN-GB-SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T17S, R31E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Temporary Abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reclassify from SI-INJ to TR-INJ (Held for Remedial work) status effective 7-25-88.

7-20-88 MIRU pulling unit. Install BOP. TOH with 99 jts of 2-3/8" tubing.

7-21-88 By wireline, RIH with CIBP, and set down at 3105'. POH. RIH with 4-3/4" bit on tubing to 3350'. TOH. By wireline, set 5-1/2" CIBP @ 3300' (top perf at 3337'). Cap with 35' of cement. PBSD 3265'.

7-22-88 TIH with tubing. Circulate 5-1/2" casing with inhibited water. Test 5-1/2" casing to 500 psi-OK (chart attached). Casing test was witnessed by John Robinson (NMOCD-Artesia) and Jose Sanchez (BLM-Carlsbad). POH with tubing. Rig down pulling unit.

7-25-88 Reclassify to TR-INJ (Held for Remedial Work) status.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

7-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD

AUG 16 1988

ENDING 8/16/89

\*See Instructions on Reverse Side

SDS  
CARLSBAD, NEW MEXICO