

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson-7 RQ

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injection RECEIVED

2. NAME OF OPERATOR  
Texaco Exploration and Producing Inc. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter H, 1980' FNL & 660' FE:

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3803' DF, 3801' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Inform BLM 24 hrs. prior to commencement of work.
- 2) MIRU pulling unit. Install BOP.
- 3) RIH with 2 3/8" tubing to PBTD 3065'. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 4) Pull up and spot 25 sx of Class "C" cement (1.32 cuft/sx) from 1950'-1700'. Tag plug. TOH.
- 5) Perforate two squeeze holes at 800'.
- 6) Establish circulation thru squeeze holes to surface. Pump Class "C" cement (1.32 cuft/sx) down the 5 1/2" casing until circulated to surface through the 5 1/2" annulus. Estimated 290 sx.
- 7) Cut off wellhead. Install marker. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard DeSoto

TITLE Engineering Technician

DATE 07-24-91

(This space for Federal or State office use)

APPROVED BY David P. Glass TITLE \_\_\_\_\_

DATE 3/2/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side