

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
raver DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTOR

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The  
EAST Line Section 28 Township 17S Range 31E

5. Lease Designation and Serial No.  
LC-029420 B

6. If Indian, Alottee or Tribe Name SJS

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
SKELLY UNIT

95

9. API Well No.  
30 015 05441

10. Field and Pool, Exploratory Area  
GRAYBURG JACKSON 7RVS QN GB SA

11. County or Parish, State  
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: EXTEND TA STATUS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

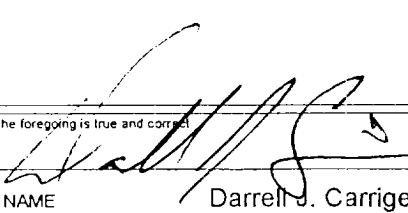
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recent work has been carried out on the skelly Unit water flood system.  
Extended TA status is requested pending the results of the revitalized system.

1. Notify BLM 24 hours in advance of work.
2. MIRU. TOH with injection equipment.
3. TIH with tubing. Load hole with inhibitor fluid.
4. Re-test 5-1/2" casing from CIBP @ 3165' to surface with 500 psi. for 30 minutes.
5. Re-classify well to TA status. TEPI will submit pressure chart and subsequent report requesting extended TA status on this well.

14. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Engineering Assistant DATE 1/5/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY Signed by Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 2/6/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.