

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P 1980
Hobbs NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1980' FNL & 660' FEL, Sec 28, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

95

9. Well API No.

30-015-05441

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
Return T.A'd to Injection

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

ACCEPTED FOR RECORD
JUL 29 1997
ars

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04 21 97 MIRU Dawson WS #1505, ND WH & NU BOP. RHH w 4-3/4" bit & 6 3/4" DC's on 2-3/8" tbg. Drld cmt f 3015'-3100'. Tstd csg to 500#. Held OK. Drld CIBP. Drld cmt f 3265'-3300'. Circ & tstd csg to 500#. Held OK.

04 22 97 Drld CIBP @ 3300'. CO to 3700'. Drld on metal. Circ. POH & LD DC's. RHH w 5-1/2" Howco R-4 pkr on 2-3/8" tbg. Set pkr @ 3400'. Tstd csg. Leaked. Reset pkr @ 3369'. Tstd csg w 450#. Held OK. POH & LD tbg. RU HLS & ran GR-CCL #3667-2500'. Left well flwg to btry.

04 23 97 RU HLS & perld 5-1/2" csg f 3466'-74', 91', 92', 3502'-03', 09'-15', 32'-34', 64'-66', 90'-92', 98', 99', 3600'-04', 16'-18', 28'-37', 51', 52', & 67' 2 SPF (104 holes). RHH w 5-1/2" Howco perma-latch pkr w on-off tool 1.5 profile & 106 jts 2-3/8" IPC tbg (3327'). ND BOP & pmpd pkr fl. Set pkr @ 3332'. Tstd csg to 400#. Held OK. Acidized w 6000 gals 15% Fer-check acid & 122 ball sealers. ATP 2850# @ 5 bpm. MTP 3212# @ 6.2 bpm. Good ball action. ISIP 2082#, 5 min 1928#, 10 min 1831#, 15 min 1768#. Pld pkr in tension.

04 24 97 WO injection line.

04 25 97 Initial injection rate 200 BWPD @ 300#.

Post ID-3
8-1-97
Prod to WNW

14. I hereby certify that the foregoing is true and correct

Signed

Seneca Stepp

Title Agent

Date 07/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any

BR