

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other Instructions on reverse side)

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

952

FILE NUMBER AND SERIAL NO.
NM-098122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐
WELL WELL WIW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. WELL NO.
95

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797

9. API Well No.
30-015-05441

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson Seven Rivers QN-GB-SA

1980' FNL & 660' FEL
Unit H

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 28-T17S-R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3803' DF

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐
(Other) Remedial ☒
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/18/99 MIRU Tyler Well Service. Release pkr. NU BOP's. POH w/106 jts. 2-3/8" IPC tbg. & perma latch pkr. RIH w/Guiberson G-Series pkr. & 105 jts. 2-3/8" IPC tbg. Set pkr. @ 3303' Pkr. would not hold. Pull to 3146'. Pkr. held. Release pkr. Circulate 75 bbls pkr. fluid. Set pkr. Test csg. to 300# for 15 min. State did not witness. RDMO.

ACCEPTED FOR RECORD

FEB 5 2002

ALEXIS C. SWORODA
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner
Mary Jo Turner

TITLE Production Tech II

DATE December 28, 2001

(This space for Federal or State office use)

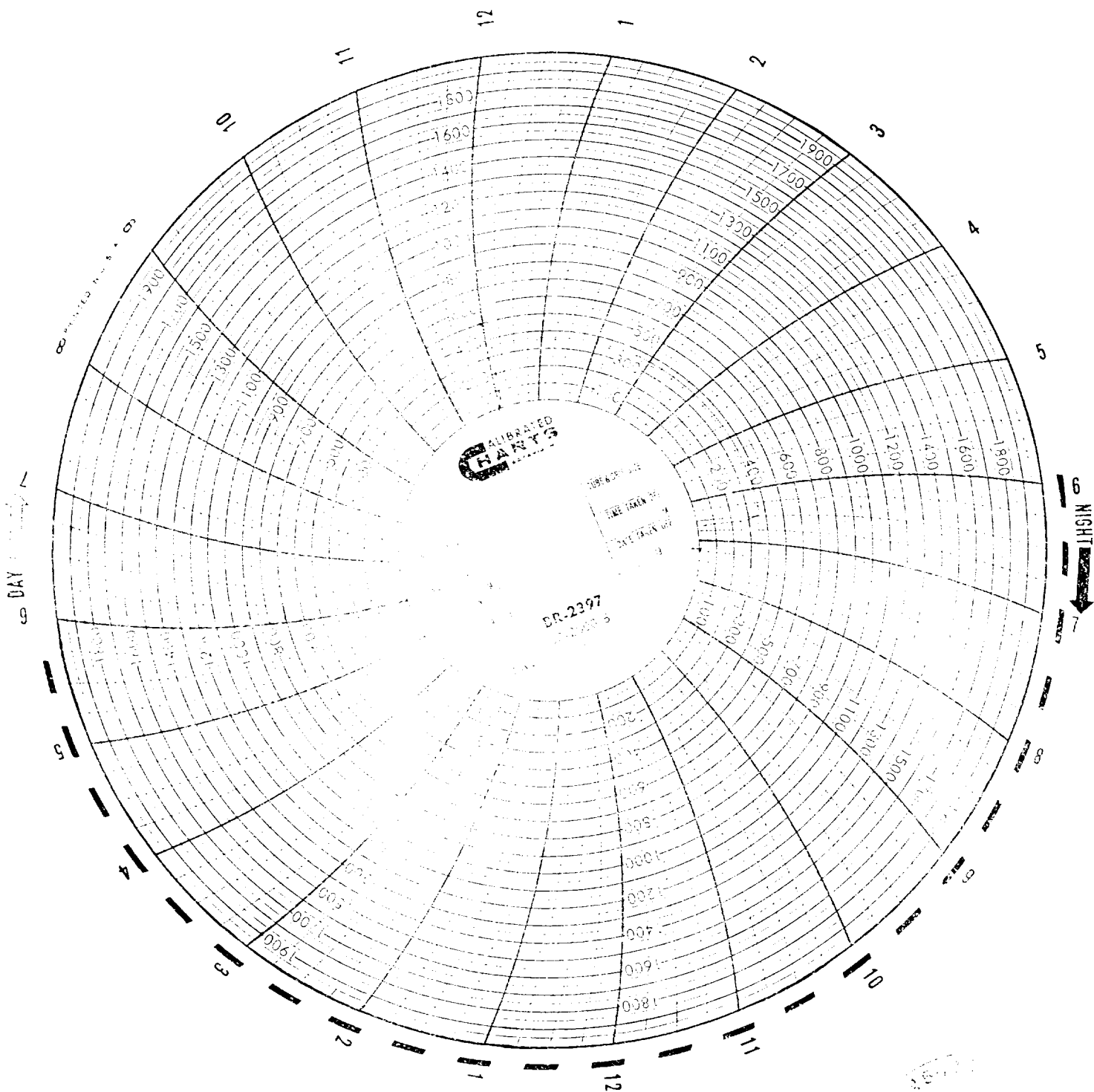
Accepted for Record

NY: 6

TITLE Compliance
Officer

DATE 2-8-02

*See Instruction On Reverse Side



THE WILKINSON CO,
SKELLY UNIT

UNIT LETTER # SEC 28 T175 R31E
#95 LC-029420-B EDPY CO. N.M.

[Handwritten signature]

RECEIVED
2000-11-14 10:22