

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECIPIENT
OFFICE FOR NO.
OF COPIES REQUIRED

BH Roswell District
Modified Form No.
ND60-3160-3

1. LAND DESIGNATION AND SERIAL NO.
LC-029395-8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ (Other _____)

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PUMP BACK ☐ DIFF. REPAIR ☐ (Other _____)

2. NAME OF OPERATOR

Socorro Petroleum Company ✓

3a. Area Code & Phone No.

505/677-2360

3. ADDRESS OF OPERATOR

P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 660' FWL

At top prod. interval reported below

At total depth

C. C. D.
ARTESIA, OFFICE

9a. API Well No.

14. PERMIT NO.

DATE ISSUED

15. DATE SPELLED

12/31/57

16. DATE T.D. REACHED

2-17-58

17. DATE COMPL. (Ready to prod.)

2/23/58

18. ELEVATION (OF. HBR, RT, OR, ETC.)*

3646' GR

19. ELEV. CASINGHEAD

3646'

20. TOTAL DEPTH, MD & TVD

3451'

21. PLUG. BACK T.D., MD & TVD

3392'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL UNILED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, MARK (MD AND TVD)*

3269'-3298' Premier

3346'-3352' Premier

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, GST, CN

27. WAS WELL CORDED

No

28. Casing Record (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SET	CEMENTING RECORD	AMOUNT FILLED
10-3/4"	32.75	558'		100 sx. Halliburton reg.	None
5-1/2"	14	3451'		150 sx. Halliburton reg.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3247'	

31. PERFORATION RECORD (Interval, size and number)

3346'-52' 7 holes (new)
3330'-38' 38 holes (old)
3300'-20' 30 holes (old)
3289'-98' 10 holes (new)
3269'-70' 2 holes (new)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3269'-3298'	Acidize w/7000 gals. 15% NeFe - Ppd. 2 blocks (300#) during trtmt. Frac w/50,000 gal. cross link gel carrying 87500# 20/40 & 40,000# 12/20 sand.
3346'-3352'	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					12/20 sand.	
11/05/90		Pumping					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11/05/90		11.5	-----	-----	25	0	239	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
-----	0	-----	52	0	499	38.1		
34. DISPOSITION OF GAS (Sold, used for fuel, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

Robert Setzler

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Consultant

DATE

11/13/90

*(See Instructions and Spaces for Additional Data on Reverse Side)