Form 3160-5 (June 1990)

UNTED STATES DEPARTME. OF THE INTERIOR Artesia, NM 88210-2834 BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Stre ...

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.
		LC-029395B 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Soil Gas Well Other Well Gas Well		8. Well Name and No.
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		Turner "B" #52
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No.
		30-015-05442 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		Grayburg-Jackson Field
1980' FNL & 660' FEL of Section 29-T17S-R31E		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		
TYPE OF SUBMISSION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
That Abandonnien Police	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pelocations and measured and true vertical depths for all market 	rtinent details, and give pertinent dates, including estimated date of starting rs and zones pertinent to this work.)*	
	P	ECEIVED
Convert to a water injection well as follows:		oct 6 5 1995
1. Clean out wellbore to TD.		001 20 0
Convert to a water injection well as follows: 1. Clean out wellbore to TD. 2. Selectively perforate the interval 2900'- 3451' (OA). 3. PHI with Police AD 1 perforance at 23/8" (IRC) tubing and set at 2850'.		ML CON. Dig.
3. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at 2850'.		DIST. 2
4. Inject through perforations 2900'- 34	451'(OA).	
	SUBJEC	BROVAL
LIKE APPROVAL BY STATE		
	D # 21	
14. I hereby certify that the foregoing is true and correct		
17. Thereby certify that the following is the and collect	Charles H. Carleton	
Signed Mules Hartitan	Title <u>Sr. Engineering Tech.</u>	Date 10/16/96
(This space for Federal or State office use)	PETROLEUM ENGIN	EER 007 2 4 1989
Approved by ORIG. SGD.) DAVID R. GL Conditions of approval, if any:	ASS Title	Date
Conditions of approving a mig.		