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	NO. OF COPIES RECEIVED	2		
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	SAS
	TRANSPORTER OIL		REGEIVED	
	GAS			
	OPERATOR /	4	APR - 2 1979	
I.	Operator ARCO Oil and G	as Company -		
		lantic Richfield Company	0. C. C.	· · ·
	Address		ARTEBIA, OFFICE	
	P. O. Box 1710	, Hobbs, New Mexico 8824		
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
	Recompletion		□ Change in Operat Gamma □ effective: 4-1-7	•
	Change in Ownership	Casinghead Gas Conde		2
	If change of ownership give name			······
	and address of previous owner		·	
	DECORDERAN OF WELL AND	T T A GIN		
11.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease
	Turner B (A	+) 54 Quin	Prine Tailson (20. G.G. S.D.)	State, Federal or Fee Federal
	Location	,	/ /	
	Unit Letter F ; 19	SO Feet From The NOTH Lin	ne and <u>1980</u> Feet From T	no <u>liest</u>
	Line of Section 29 . Toy	waship 17.5 Banze	3/E , NMPM,	
ł		wnship // S Range	3/E, NMPM,	Eddiy County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	lS	
i	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		
	·		Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.			
	If this production is commingled will	th that from any other lease or pool,	give commingling order number:	······································
	COMPLETION DATA	· · ·		والمحكم والمحادث والمحادث والمحادي المحادث والمحادث والمحادث والمحاد والمحادث والمحاد والمحاد والمحاد والمحاد
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₩.		Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
₩.	Designate Type of Completic	Date Compl. Ready to Prod.		
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