Form 9-33. (May 1963	j
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## NITED STATES DEPARTMENT OF THE INTERIOR (Other instructions)

GEOLOGICAL SURVEY

SUBMIT IN A LICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC 029395 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

New Mexico

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WFIIS
30110111	1 CHCL5	77172	WEI OWIS	$\bigcirc$	** LLL3

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

**Eddy** 

	WELL WELL OTHER CORDODATION			7. UNIT AGREEMENT NAM	E
2.	NAME OF OPERAGINCLAIR OIL CORPORATION SINGLAIT STE & GAS COMPANY	OCT 1	1968	8. FARM OR LEASE NAME Turner "B"	(B)
3.				9. WELL NO.	
-,	F. C. Box 1920, Hobbs, New Mexico 88240			55	•
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requise also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
	1980' from the North line and 660' from the East				
				Sec. 29-T178	5-R31E
14	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc. 3763 ! GR	7.)		12. COUNTY OR PARISH	13. STATE

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTICKE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT®	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Note: Report results of me Completion or Recompletion	ultiple completion on Well Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
  - Jet perforated Premier 3455-57-59-61-63-65-97-99-3503-23- 51-53-55' w/26 -3/8" holes. Set C.I. plug @ 3580'.
  - 7-5-68 Acidized Premier perfs. 3455-3555! w/1000 gals. 15% LST acid, 28 7/8" ball sealers Max. Press. 3700, Min. Press. 2300# @ 5 BPM. Sand Water Frac w/20,000 gals. gelled Mod. Brine, 1# per. gal. pink salt & 20,000 gals. 20-40 sand in 2 stages plus 300# Polyphosphate crystals. Max. Press. 4200#, Min. Press. 3200# @ 18.3 BPM. ISIP 1350#, 10" 1200#. Pumping for test.
  - 7-20-68 On potential test 24 hrs. ending 6:00 A.M. 7-21-68 pumped Premier perfs. 3455-3555 53 BNO, Gvty 34.2 plus 4 BFW. GOR 670:1.

## RECEIVED

JUL 2 4 1968

C. C. C. ARTEGIA, OFFICE RECEIVED JUL 23/988

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18. I hereby certify t	hat the foregoing is true and o	eorrect	Superintendent	DATE	7-22-68	
APPROVED BY	ederal or State office use) APPROVAL, IF ANY:	TITLE	(0)	DOONE	D	
Orig 4cc: cc:	USOS, Artesia Regional Office file	*See Instructi	ons on Reverse Side	JUL BAR	AN	