REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| LAIR CAL & GAS Company | | | | Turner "B" SP , Well No. 59 , in 12 1/4 12 | | | | |
|---|--|----------------|------------|--|--|--|--|--|
| (Company or Operator) | | | rator) | (Lease) | | | | |
| Unit | Letter | , Sec | | T. 178 , R. 318 , NMPM., Graylars-Rokess | | | | |
| Be | ldy | | | County. Date Spudded 1-16-59 Date Drilling Completed 2-02- | | | | |
| | lease ind | | | Elevation Total Depth FBTD | | | | |
| | rease inc | iicate ic | xauon: | Top Oil/Gas Pay 2986 Name of Prod. Form. Presier | | | | |
| D | С | В | A | | | | | |
| 1 | | | X | PRODUCING INTERVAL - | | | | |
| E | F | G | н | Perforations 3290-3300 & 3310-3314 | | | | |
| - | F | G. | n | Depth Depth Open Hole Casing Shoe Tubing | | | | |
| | | | | OIL WELL TEST - | | | | |
| L | K | J | I | | | | | |
| | | | | Natural Prod. Test:bbls.oil,bbls water inhrs,min. | | | | |
| M | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol | | | | |
| ** | ** | J | * | load oil used): bbls,oil, bbls water in hrs, min. Siz | | | | |
| | ا نو | | | GAS WELL TEST - | | | | |
| 50 | 0/1 | - 60 | 10/8 | Natural Prod. Test: MCF/Day; Hours flowed Choke Size | | | | |
| | | | / | Choke Size | | | | |
| | | | | 1 | | | | |
| | | | nting Reco | Method of Testing (pitot, back pressure, etc.): | | | | |
| ibing , Size | | nd Cemer | Sax | Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed | | | | |
| Size | . | ret | | | | | | |
| Size | 14 59 | ret | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: | | | | |
| Size | 14 59 | 3 | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil | | | | |
| Size 10-3/ 5-1/ | 74 55 72 348 |)3 6 | 200 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): | | | | |
| Size | 74 55 72 348 |)3 6 | 200 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi sand): | | | | |
| Size 10-3/ 5-1/ | 74 55 72 348 |)3 6 | 200 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Sand): 20,000 Mark 12,000 Mark 12,00 | | | | |
| Size 10-3/ 5-2/ | 74 55 72 348 |)3 6 | 200 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 20,000 gals oil & 20,000 lbc acadeil free treatment Casing Tubing Date first new Press. 500 Press. 500 oil run to tanks Cil Transporter Testing Free Testing | | | | |
| Size 10-3/ 5-1/ 2-3/ | /4 59 /2 344 /8 325 | 3 6 6 | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 20,630 min oil & 20,000 lbs amounts Casing Press. Tubing Date first new oil run to tanks Cil Transporter Testing Press. 100 oil run to tanks Gas Transporter Testing Press. 100 oil run to tanks | | | | |
| Size 10-3/ 5-1/ 2-3/ | /4 59 /2 344 /8 325 | 3 6 6 | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 20,000 gals oil & 20,000 lbc acadeil free treatment Casing Tubing Date first new Press. 500 Press. 500 oil run to tanks Cil Transporter Testing Free Testing | | | | |
| Size 10-3/ 5-1/ 2-3/ | /4 59 /2 344 /8 325 | 3 6 6 | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 20,630 min oil & 20,000 lbs amounts Casing Press. Tubing Date first new oil run to tanks Cil Transporter Testing Press. 100 oil run to tanks Gas Transporter Testing Press. 100 oil run to tanks | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks | /4 59 /2 344 /8 325 |)3)6)6 | 200 210 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Casing Tubing Date first new Press. Discrete Oil run to tanks Cil Transporter Gas Transporter | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks | /4 59 /2 344 /8 325 |)3)6)6 | 200 210 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): Casing Tubing Date first new oil run to tanks Oil Transporter Testing First No. 101 First No. 105 First No. 1 | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks | /4 59 /2 344 /8 325 | tify tha | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil sand): Casing Tubing Date first new Press. Discrete Oil run to tanks Cil Transporter Gas Transporter | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks I he oproved | /4 59 /2 344 /8 325 ereby cer | is tify that | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): Casing Tubing Date first new Press. 100 oil run to tanks Cil Transporter Gas Transporter Gas Transporter Gas Transporter (Company or Operator) | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks I he oproved | /4 59 /2 344 /8 325 ereby cer | is tify that | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): Casing Tubing Date first new Press. Oil Transporter Gas Transporter Gas Transporter Gas Transporter Total Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): Commation given above is true and complete to the best of my knowledge. | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks I he oproved | /4 59 /2 344 /8 325 ereby cer | is tify that | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): 20,000 als all 20,000 be added to the sand of th | | | | |
| Size 10-3/ 5-1/ 2-3/ emarks I he oproved | /4 59 /2 344 /8 325 ereby cer | is tify that | 230 230 | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi. sand): Casing Press. Date first new oil run to tanks Oil Transporter Company or Operator) Oormation given above is true and complete to the best of my knowledge. (Company or Operator) COMMISSION By: (Signature) | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Oper | ator Sinclair 0 | L & Gas Com | MA | Lease | urner "B" SP |
|--|--------------------------------------|-------------------------|------------------------------|---------------------------------------|------------------|
| Well No. 🦻 | Unit Letter_ | s 29 T | 178 R 31E | Pool Crayberg | -Jackson |
| County Bddy | Kii | nd of Lease | (State, Fed | l. or Patented)_ | Federal. |
| If well produces of | oil or condensate | , give locat | ion of tanks | s:Unit A S 29 | T 178 R 313 |
| Authorized Trans | porter of Oil or | Condensate_ | Texas-New | Mexico Pipe Lin | e Company |
| Address | | | Box 1510, | Midland, Tems | |
| (Give | address to whic | h approved | copy of this | form is to be s | sent) |
| Authorized Trans | porter of Gas | Xone | | | |
| Address | | | | | |
| (Give If Gas is not bein Gas - Mared | address to whic g sold, give reas | h approved ons and also | copy of this o explain it | s form is to be s s present dispos | sent) sition: |
| Reasons for Filin | | · | | | Condensate () |
| Change in Owners | ship | () | Other | | : |
| Remarks: | | | | (Give explanati | on below) |
| | | | | | |
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| | | | | | • |
| | | | | | <u>:</u> • |
| The undersigned of mission have been Executed this the | n complied with. | | Regulations | of the Oil Cons | ervation Com- |
| | | | Ву | bb Sutter | |
| Approved | MAI | 19 | Title | Dist. Supt. | |
| OIL CONSE | RVATION COMM | ISSION | Compan | y Sinclair Cil & | Gas Company |
| By ML arm | ustrong | | Address | 520 East Broad | MAY |
| Title | | _ | | Hobbs, New Max | ioo |
| Owle Alega OCC. | ACAPER MPD P43A | | | | |