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	NO. OF CODIES SECTIVES 15 5	 		
	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Form C-194
<u>.                                    </u>	SANTA FE		FOR ALLOWABLE	Supersedes (Ad Carry a con-
	TILE !/!	:	AND	Officetive 1-1-6
	J.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS VED		
-	AND OFFICE		<del></del> -	
	TRANSPORTER GAS /		ADD	- 2 1979
-	OPERATOR /		Fit IX	~ % 1379
<del> </del>	PRORATION OFFICE		• .	P <sup>2</sup>
0	perator ARCO Oil and Ga	as Company -	LETYGA .	A. OFFICE
L	Division of Atl	lantic Richfield Company		C. Urrice
A	ddress			
_	P. O. Box 1710,	, Hobbs, New Mexico 8824		
	cason(s) for filing (Check proper box)		Other (Please explain)	
	acompletion	Change in Transporter of:  Cil Dry Go	Change in Opera	
- 1	hange in Ownership	CII Dry Go Casinghead Gas Conder	H CITCULIVE. 4-I	79
<u> </u>		Contact	marke [ ]	•
If an	change of ownership give name d'address of previous owner		• .	
	- delicas of provious owner			· · · · · · · · · · · · · · · · · · ·
II. Di	ESCRIPTION OF WELL AND I	LEASE		
١٢	ease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
<u> </u>	ocation B(B)	139 Gray	brenz petrson ( Q. O.G. SA	State, Federal or Fee Fedural
-	Δ	. 4		
	Unit Letter H; 56	O Feet From The NOVEL Lin	se and <u>660</u> Feet From	The EQ1T
	Line of Section 19 . Tow		: p=	C-1 d
ـــا	Zine or decircuit 250 , 16w	mship 1/5 Range 3	/E , NMPM,	Eddy County
II. DI	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	đ
N	ame of Authorized Transporter of Cil	or Condensate	Acidress (Give address to which appr	oved copy of this form-is to be sent)
L	Texas New Mexi	Co Peteline Company	P.O. Box 1510 m	idland Texas 79702
N	dme of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
<u> </u>	Continental Lifet	ine Company	PO. Box 460 A	obbs hew- Maxico 88240
1	well produces oil or liquids,	Unit Sec. Twp P.ge.		nen
	ive location of tanks.	D 129 175 31E	Yes!	10-24-62
gi If	this production is commingled with	$\frac{1}{1}$ $\frac{1}$	give commingling order numbers	10-24-62 CTB-202
gi If	this production is commingled wit	h that from any other lease or pool,		CTB-202
gi If	this production is commingled with	h that from any other lease or pool,	give commingling order numbers	
V. Co	this production is commingled wit	h that from any other lease or pool,	give commingling order numbers	CTB-202
V. Co	this production is commingled wit OMPLETION DATA  Designate Type of Completio	h that from any other lease or pool,  n — (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
V. Co	this production is commingled with OMPLETION DATA  Designate Type of Completion of Com	h that from any other lease or pool,  n — (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion of Completion of Completion of Change of Change on Change of Completion of Change	n - (X) Oth Well Gas Well  Date Compl. Ready to Prod.	New Well   Workover   Deepen   Total Depth	Plug Back   Same Res'v.   Diff. Res'v
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion of Spudded No Change	n - (X) Oth Well Gas Well  Date Compl. Ready to Prod.	New Well   Workover   Deepen   Total Depth	P.B.T.D.
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion of Completion of Completion of Change of Change on Change of Completion of Change	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well   Workover   Deepen     Total Depth   Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion are Spudded No Change col	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	give commingling order numbers    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion of Completion of Completion of Change of Change on Change of Completion of Change	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	New Well   Workover   Deepen     Total Depth   Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v
If : V. CC	this production is commingled with OMPLETION DATA  Designate Type of Completion are Spudded No Change col	h that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	give commingling order numbers    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
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V. Co	this production is commingled with OMPLETION DATA  Designate Type of Completion of Spudded No Change of the Size Hole size	Date Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  PR ALLOWABLE (Test must be a)	give commingling order numbers    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     O CEMENTING RECORD     DEPTH SET     Other recovery of total volume of load oil	Plug Back Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe
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V. CO P P P C A C C A T C C C C C C C C C C C C C C	this production is commingled with OMPLETION DATA  Designate Type of Completion are Spudded  No Change col  enforations  HOLE SIZE  EST DATA AND REQUEST FOUR WELL, are First New Oil Run To Tanks  No Change congth of Test  ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANO are proposed of the complied of the complete o	Date Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  PRALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation given	give commingling order numbers    New Weil   Workover   Deepen	Plug Back 'Same Res'v. Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1979
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V. C. P. P. P. V. TI Cob	this production is commingled with OMPLETION DATA  Designate Type of Completion are Spudded  No Change col  enforations  HOLE SIZE  EST DATA AND REQUEST FOR MELL, are First New Oil Run To Tanks  No Change congth of Test  ctual Pred. During Test  AS WELL ctual Prod. Test-MCF/D  estling Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE complied where is true and complete to the	Date Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  PRALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation given	give commingling order numbers    New Weil   Workover   Deepen	Plug Back 'Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1979  1979  19
V. CO	this production is commingled with OMPLETION DATA  Designate Type of Completion are Spudded  No Change col  enforations  HOLE SIZE  EST DATA AND REQUEST FOUR WELL, are First New Oil Run To Tanks  No Change congth of Test  ctual Prod. During Test  AS WELL ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIANO are proposed of the complied of the complete o	Date Compl. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  PRALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation given	give commingling order numbers    New Weil   Workover   Deepen	Plug Back 'Same Res'v.' Diff. Res'v  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  ift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1979  19

District Prod & Drlg Supt.
(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

C. 100 more by West for west.