Submit 5 Copies
Appropriate District Office
PISTRICT 1
P.O. Box 1980, Hoobs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departmer.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III (000 Rio Brazos Rd., Aztec, NM 87410	Sama Pe, New P	VIEXICO 8/304-2088		RECEIVE	
, ,	REQUEST FOR ALLOWA		ION		
Operator	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.	OCT 18	
Harcorn Oil C	0.	<i>y</i>	30=015=	00, 20	
Address		1/	سار ادادات	ا .ن . 0	
P. O. Box 287	9, Victoria, Texas 7970)2 V		ARTESIA, O	
eason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
ecompletion	Oil Dry Gas	Change of Operator Effective October			
hange in Operator XX	Casinghead Gas Condensate	BITOCOTAE ()COODE	1909		
change of operator give name Hono	do Oll & Gas Company, F	. O. Box 2208 , Rosi	uell, New Mexico	88202	
. DESCRIPTION OF WELL					
case Name	Well No. Pool Name, Inclu	=	Kind of Lease State, Federal or Fee	Lease No.	
Turner "B" (B)	59 Grayburg	Jackson/7 RV QGSA	l Féderal L	0029395 B	
Unit Letter A	: 560 Feet From The	North Line and 660	Feet From TheEas	3tLine	
Section 29 Townshi	ip 17S Range 31E	, NMPM,	Eddy	County	
I DESIGNATION OF TRAN	SPORTER OF OIL AND NAT				
ame of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which a	pproved copy of this form is	to be sent)	
Texas-New Mex	cico Pipeline Company	P. O. Box 2528, H	obbs. New Mexico	88240	
ame of Authorized Transporter of Casin		Address (Give address to which a	pproved copy of this form is t	to be sent)	
Continental O well produces oil or liquids.		P. O. Box 460, Ho		88240	
ve location of tanks.	D 29 178 31E	e. Is gas actually connected? Yes.	When ? 10-24-62		
this production is commingled with that	from any other lease or pool, give commit		10 24 02		
/. COMPLETION DATA	louwy I a wy	1			
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same	Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
erforations			Depth Casing Shoe		
HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD DEPTH SET	CAO(6	O OF HENT	
TIONE OILE	OASING & TOBING SIZE	DEFIN SEI	Post I	S CEMENT	
				- 89	
			che	op	
. TEST DATA AND REQUE	CT FOR ALLOWARIE		0	/	
-	recovery of total volume of load oil and m	ust be equal to or exceed top allowab	le for this depth or be for full	24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	O'l Bil	Water - Bbis.	Gas- MCF		
scinal from Diffing Test	Oil - Bbls.	Waici - Duja.	Clas- Wich		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder	nsate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CATE OF COMPLIANCE	OIL CONS	ERVATION DIV	/ISION	
I hereby certify that the rules and regularities by the been complied with an		JIL OONS			
is true and complete to the best of my		Data Approved	OCT 2 7 1989		
1. 8842.1	e e e e e e e e e e e e e e e e e e e	Date Approved			
- approximation		ByORIGI	NAL SIGNED BY		
Signature 20 S. GRA	HAM REPORT		WILMAMS		
Printed Name	Title	- 11	RVISOR, DISTRICT I	۴	
Date (CTC, 1789)	505 677 2368 Telephone No.	- []			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.