

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ 1991

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☒ DEEP-EN ☐ OTHER ☐

2. NAME OF OPERATOR: Avon Energy Corp.

3. ADDRESS OF OPERATOR: P.O. Box 38, Loco Hills, NM 82855

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 560' FNL & 660' FEL

At top prod. interval reported below

At total depth

5a. API Well No. 30-015-05446

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1/16/59 16. DATE T.D. REACHED 2/22/59 17. DATE COMPL. (Ready to prod.) 3/2/59

18. ELEVATION (OF RKR, RT, OB, ETC.) 3747' GR

20. TOTAL DEPTH, MD & TVD 3486' 21. PLUG, BACK T.D., MD & TVD 3484'

22. IF MULTIPLE COMPLEMENTS, HOW MANY? 23. INTERVAL DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)*
3080' - 3226' Grayburg

25. WAR DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAR WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
10-3/4"	32.75	593'		100 sx. Halliburton	
5-1/2"	14	3486'		150 sx. Halliburton	

29. LINER RECORD					30.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2-3/8"	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3080	1 hole	3206	1 hole	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3126	1 hole	3226	1 hole	3080'-3226'	Acidize w/2500 gal. 15% Nete
3139-3141	3 holes				Frac w/40,000 gal. x-link gelled
3176	1 hole	11 15/32"	hole		wtr. carrying 63,200# 20/40 sand
3187-3189	3 holes				& 26,000# 12/20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)				WELL STATUS (Producing or shut-in)	
12/4/90		Pumping 2" x 1-1/2" x 12' RSTC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	UAS-OIL RATIO
12/8/90	24			52	11	157	212
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
	200#		52	11	157	37.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY Robert Setzler

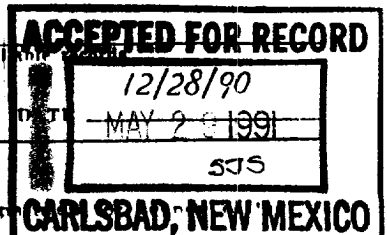
35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED [Signature] TITLE Consultant

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

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					MEAS. DEPTH	TRUE VERT. DEPTH