

Form 160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029395

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #59

9. API WELL NO.

30-015-05446

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson 7 Rvs-Qn-Gb-SA

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec 29-T17S-R31E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Avon Energy, Corp.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 38, Loco Hills, NM 88255 (505) 677-3223

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 560' FNL, 660' FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

1-16-59

2-22-59

3-2-59

3747' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3486'

3484'

A2

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3080' - 3226' Grayburg

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	593'		100 Sx Halliburton	
5 1/2"	14	3486'		150 Sx Halliburton	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3419'	None

31. PERFORATION RECORD (Interval, size and number)

3080'	1 hole	3206'	1 hole
3126'	1 hole	3226'	1 hole
3139-3141'	3 holes		
3176'	1 hole	Total 11	15/32"
3187-3189'	3 holes		holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

- 3448-80' Acid w/4000 gal 15% NeFe acid.
- 3399-3401', 3404-13' & 3416-18' Acid w/2000 gal 15% NeFe acid.
- 3290-3480' Frac w/60,000 g gel+94,000# 20/40sd+32,000# 12/20sd
- 3080-3226' Acid w/2500 gal 15% NeFe.
- 3080-3226' Frac w/40,000 g gel+63,200# 20/40sd+26,000# 12/20sd

33. PRODUCTION METHOD

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-4-90	Pumping 2" x 1 1/2" x 12" RSTC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-8-90	24	--	→	52	11	157	212
FLOW. TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
--	200#	→	52	11	157	37.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert Setzler

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Consultant

DATE

11/4/92

*(See Instructions and Spaces for Additional Data on Reverse Side)