

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 07 1991

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I. Operator Avon Energy Corp.		Well API No. 30-015-05446
Address PO Box 37, Loco Hills, NM 88255		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee	Lease No. LC029395-B
Lease Name Turner "B" (B)	Well No. 59	Pool Name, including Formation Grayburg-Jackson	
Location Unit Letter A : 560 Feet From The North Line and 660' Feet From The East Line Section 29 Township 17S Range 31E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Texas-New Mexico Pipeline Co. P.O. Box 2528, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Continental Oil Company P.O. Box 460, Hobbs, NM 88240		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 17S
	Rge. 31E	Is gas actually connected? Yes	
		When? 12/04/90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)		X			X		X	X	
Date Spudded 1/16/59	Date Compl. Ready to Prod. 3/2/59	Total Depth 3486'		P.B.T.D. 3480'					
Elevations (DF, RKB, RT, GR, etc.) 3747	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 3080'		Tubing Depth 3453'					
Perforations 3448-80, 3290-3314, 3176-3226, 3126-41, 3080		Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE 12-1/2"	CASING & TUBING SIZE 10-3/4"	DEPTH SET 593'		SACKS CEMENT 100 sx. 6-21-91					
	5-1/2"	3486'		comp. PBR					
	2-3/8"	3453'							

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank 12/4/90	Date of Test 12/8/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure -----	Casing Pressure 200#	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 157	Gas - MCF 11

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Robert Setzler	Consultant
Printed Name	Title
Date	Telephone No. 505/677-3223

OIL CONSERVATION DIVISION

Date Approved JUN 14 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.