Form 3160-5 (June 1990)

## UTTED STATES DEPARTMINT OF THE INTERIOR BUDGALLOG LAND MANAGEMENT

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DEPARTMENT OF THE INTERIOR	Ul
BUREAU OF LAND MANAGEMENT	FORM APPROVED  Line Coper Bureau No. 1004-0135  Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	LC-029395-B
Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	o. If indian, Another of Tripe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well ☐ OII ☐ Gas ☑ Other <u>WIW</u> Well ☐ Well	
2. Name of Operator	8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)	Turner "B" #59
3. Address and Telephone No.	9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-05446
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
	Grayburg Jackson
560' FNL & 660' FEL, Sec. 29-17S-31E	11. County or Parish, State
	Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	PORT OF OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	······································
Notice of Intent ACCEPTED GOT GOORD Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report  DEC 3 1 197  Plugging Back Casing Repair	Non-Routine Fracturing
	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Other _ G RECEIVED	Dispose Water (Note: Report results of multiple completion on Well
- CO ARTERIA	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	iny proposed work. If well is directionally drilled, give
	rife Bosephine
This well was converted to a water injection well as follows:	
-	
11/12/97 to 11/14/97 – Pulled pump & rods. Acidized perfs 3080'-3480' 3500# rock salt.	' w/5775 gals 15% HCl acid +
11/15/07 to 11/10/07 Swahhed Denoired 51/2" assing lock DEL/AE	) 1 minkal mlatad maskan % 05 is4
11/15/97 to 11/19/97 – Swabbed. Repaired 5 ½" casing leak. RIH w/AI 2 3/8" IPC tubing. Set packer @ 3002'.	J-1 mickel plated packer & 95 Jts of
•	LN 50 3 3
12/17/97 - Began injecting.	W 3 8 11)
	7 4 7 7 9 8 5 W
	<i>J</i> / V
14. I hereby certify that the foregoing is true and correct	

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14. I hereby certify that the foregoing is true and correct				
J D		Karen Byers		1 /
Signed Kanen Bullo	Title	Engineering Technician	Date	12123/97
(This space for Federal or State office use)				
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Approved by	Title_		Date	
Conditions of approval, if any:				