Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Depa ent			RECEIVE	D Furm C-104 Revived 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OILC		VIION DIVISION	N DEC 14 '	at Bottom of Page	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT-III	Sa		ox 2088 Iexico 87504-2088	0 C. D	Clat	
1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ	ATION ARTESIA, OF		
I. Uperator	TOTR	ANSPORT OII	LAND NATURAL GA	S Well API No.	»۲	
Avon Energy Corp	•				·····	
P.O. Box 38, Loca Reason(s) for Filing (Check proper box)	o Hills, NM	88255				
New Well		n Transporter of:	Other (Please explain	1)		
Recompletion	Oil Casinghead Gas	Dry Gas				
If change of operator give name and address of previous operator <u>SOC</u>	orro Petroleu	m Company,	P.O. Box 38, Loco	Hills, NM 88	255	
II. DESCRIPTION OF WELL		• • • • • • • • • • • • • • • • • • • •				
Turner "B"	(A) Well No. 60	Pool Name, Includ Greybur	ing Formation g Jackson/7RV QGS	Kind of Lease A XSGMe, Federal oKPe	Lese Na. LC029395-B	
Location Unit Letter K	. 1980	Feet From The	South19		West	
Section 29 Townshi	in 175	Range 31	F	Eddy	Lipe	
III. DESIGNATION OF TRAN			<u>, NMPM,</u>		County	
ratio of Automized Transporter of Oil	or Conde	nsale c	Address (Give address to white	h approved copy of this	form is to be sent)	
Name of Authorized Transporter of Casing	Texas-New Mexico Pipeline Company			P.D. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)		
<u>Continetal Oil</u> Compar	<u>אר</u>		P.O. Box 460, 1	Hobbs, NM 882	form is to be sent) 40	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.   175   31E	Is gas actually connected? Yes	When 7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or		ling order number:	CTB-202	10/24/60	
	Oil Wel	I Gas Well	New Well   Workover	Deepen Plug Back	Same Bach, Aver B	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod. Name of Producing Formation		Total Depth	l,	Plug Back  Same Res'v  Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)			Top Uil/Cat Pay	P.B.T.D.		
Perforations			Top Old Gall Pay	Tubing Der		
				Depth Casi	ng Shoe	
	TUBING	CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
			•	fost 1	<u>1-3</u> 28- <b>9</b> 0	
				A'	Chg. OP. gx. let. Co.	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	FOR ALLOW	ABLE .	]			
Date First New Oil Run To Tank	COVERV OF LOLAL VALUES	<b></b>				
	Date of Test	of load oil and must	be equal to or exceed top allow Producing Method (Flow, pum	able for this depth or be p. gas lift, etc.)	for full 24 hours.)	
Leagth of Test		of load oil and must	Froducing Method (Flow, pum	p, gas lýl, etc.)		
	Tubing Pressure	of load oil and musi	Producing Method (Flow, pum Casing Pressure	p, gas lift, etc.) Choke Size		
Actual Prod. During Test		of load oil and musi	Froducing Method (Flow, pum	p, gas lýl, etc.)		
Actual Prod. During Test	Tubing Pressure Oil - Bbls.	of load oil and muss	Producing Method (Flow, num Casing Pressure Water - Bbls.	p, gas lift, etc.) Choke Size Use- MCF		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.		Producing Method (Flow, pum Casing Pressure	p, gas lift, etc.) Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.		Producing Method (Flow, num Casing Pressure Water - Bbls.	p, gas lift, etc.) Choke Size Use- MCF	Condensaie	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser that the information size		Producing Method (Flow, num Casing Pressure Water - Ubla. Ublis: Condensate/MtMCI! Casing Pressure (Shui-in) OIL CONS	p, gas lýt, etc.) Choke Size Use-MCF Ciavily of C Choke Size SERVATION DEC 2 1 19	Condensate	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and t	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser that the information size		Producing Method (Flow, num Casing Pressure Water - Lible Lible. Condensate/MtMCI <sup>1</sup> Casing Pressure (Shui-In) OIL CONS Date Approved	p, gas lift, etc.) Choke Size Use-MCF Choke Size Choke Size SERVATION DEC 2 1 19	Condensate	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my k MALLANS Signature	Date of Tea Tubing Pressure Oil - Bbls. Length of Teat Tubing Pressure (Shu ATE OF COMI ations of the Oil Conser that the information giv knowledge and belief.	(-in) PLIANCE rvation ren above	Producing Method (Flow, pum Casing Pressure Water - libls. Ubls: Condensate/MMC[! Casing Pressure (Shui-In) OIL CONS Date Approved ORIGIN, ByMIKE w	P. gas lift, etc.) Choke Size Car. MCF Clavily of C Choke Size SERVATION DEC 2 1 19 AL SIGNED BY	DIVISION	
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JCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each rool in multiply completed wells