

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REC'D.
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other instructions on reverse side)
NM 88210

BLM Roswell District
Modified Form No.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. LAND ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.
60

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-17S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

JAN 23 '91

RECEIVED
ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR
Socorro Petroleum Company *Alan Energy Corp*

3a. Area Code & Phone No.
505/677-2360

3. ADDRESS OF OPERATOR
P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No.
30-015-05447

14. PERMIT NO.
DATE *2-6-91*
ARTESIA OFFICE

15. DATE SPEUDED
3/5/59

16. DATE T.D. REACHED
4/15/59

17. DATE COMPL. (Ready to prod.)
4/20/59 *12-26-91*

18. ELEVATION (OF. HKN. RT. OR, ETC.)*
3736' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3626'

21. PLUG BACK T.D., MD & TVD
3624'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY
ROTARY TOOLS
CABLE TOOLS
All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
3193' - 3610' Grayburg

25. WAS DIRECTIONAL SURVEY MADE
No.

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/VDL, CNL, GST

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
10-3/4"	32.75#	625'	12-1/2"	100 sx.	None
5-1/2"	14 #	3626'	7-7/8"	100 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3603'	None

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
12/26/90		Pumping 2-1/2" x 2" x 16' RSTC					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
1/14/91	24	24/64"	→	56	34	233	607	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	56	34	233	790		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Robert Setzler

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert S. Setzler* TITLE Consultant DATE 12/31/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	1691'	
				Seven Rivers	2073'	
				Queen	2717'	
				Grayburg	3122'	
				San Andres	3562'	