- Idmit 5 Copies propriate District Office STRICT 1 O. Dox 1980, Hubbs, NM 88240			Mineral	s and Nat	ew Mexico ural Resourc	-	ent	ÊĊĔIVED	Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page	
ISTRICT II O. Drawer DD, Artesia, NM 88210						VTION DIVISION ox 2088 lexico 87504-2088			0 15F	
<u>STRICI'III</u> OD Rio Brazos Rd., Aztec, NM 8741	REQI	JEST F	OR AL	LOWAI	BLE AND	AUTHORI	ZATION	O. C. D. RTESIA, OFFR		
eator Avon Energy Co		TO TR	ANSPO	ORT OI	AND NA	TURAL G	AS	ĀPt No.	U	
Idress P.O. Box 38, L	· <u>;</u>	. NM	88255					······		
ason(s) for Filing (Check proper box w Well		Change ji			UU OU	et (Please expl	ainj			
completion	Oil Casinghea] Dry Gai] Conden	. 🗆			/			
hange of operator give name	ocorro Pe				P.O. Box	38, Loco	o Hills,	NM 882	255	
DESCRIPTION OF WEL ase Name Turner ''B''		ASE Well No. 61	Fool Na G	ine, Includi	ng Formation g Jacksor	/787.00	SA Kind	of Lease Federal of (Pe)	Lesse Na	
Cation		980	- f							
Section 29 Town	i	75	Feet Fro Range	<u></u> m The 311	outh Line		Fe	et From The _ Eddy	East u l	
. DESIGNATION OF TR	ANSPORTE	R OF O		D NATH		<u>11'M,</u>			County	
		or Conde	BSale		Address (Give	alless to w	uch approved	copy of this fo	rm is to be sent)	
ne of Authorized Transporter of Casinghead Gas or Dry Gas NONE					Address (Give address to which approved copy of this form is to be sent)					
well produces oil or liquids, e location of tanks.	produces oil or liquide.			Rge.	. Is gas actually connected? When					
his production is commingled with the COMPLETION DATA	uat from any oth	er lease or	pool, give	e conuning	ing order numb	er:	l			
Designate Type of Completion	on - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v Dill Res'	
te Spudded		Date Compl. Ready to Prod.			Total Depth			 P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Uil/Cas Pay			Tubing Depth	
forations	I							Depth Casing		
	1	UBING,	CASIN	IG AND	CEMENTIN	G RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			IZE	DEPTH SET			S	ACKS CEMENT	
								105+1	$\frac{1}{20}$	
								Char Soc. Petto		
TEST DATA AND REQU	EST FOR A	LLOW	ABLE	 ·				0-9-0-		
L WELL (Test must be afte e First New Oil Run To Tank	Date of Ter	t	0] 1000 01	and must	be equal to or o Producing Met	nceed top allo hod (Flow, pu	walile for this np, gas lift, ei	depth or be fa ic.)	or full 24 hours.)	
th of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
al Prod. During Test	Oil - Bbls.	Oil - Ubls.			Water - IJbla.			Gas- MCs		
S WELL										
Prod. Test - MCF/D	Length of Test				Ubls. Condensate/MINICI			Gravity of Condensate		
Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	
PERATOR CERTIFICATE OF COMPLIANCE eby certify that the rules and regulations of the Oil Conservation tion have been complied with and that the information given above e and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION DEC 2 1 1990					
itchell L. Solich Vice-President					ORIGINAL SIGNED BY					
l Name Title 2/11/90 505/677-3223					SUPERVISON, DISTRICT #1					
		Telep	Hune No.							

quest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance illi Rule 111.

Il sections of this form must be filled out for allowable on new and recompleted wells. Il out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. sparate Form C-104 must be filed for each pool in multiply completed wells