

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

NM OIL CONS. (See other in-  
structions on  
reverse side)

Artesia, NM 88210

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

clsf

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #61

9. API WELL NO.

30-015-05448

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

29-17S-31E

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other injection

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other RECEIVED

2. NAME OF OPERATOR Avon Energy Corporation MAR 12 1992

3. ADDRESS AND TELEPHONE NO. O. C. D. OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FEL & 1980' FSL 29-17S-31E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN TDT-P, CET-GR 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED

5-1/2" 14# 3661' 100 SX

29. LINER RECORD 30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3616-46 4 JSPF (120 holes) existing

3506-3516 (20 holes) existing

3532-40 2 JSPF existing

3254-3586 (23 holes) new

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3616-3646 frac w/20000 gal oil/20000# sand

3506-3516 frac w/15000 gal oil/15000# sand

3532-40 acidize w/1000 gal 15%

3254-3586 acidize w/3000 gal NEFE

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Consultant DATE 1/13/92

\* (See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |                              |        |                                                                                                                                                  | 38. GEOLOGIC MARKERS                                                              |                                                      |                  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|--------|--------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|------------------------------------------------------|------------------|
| FORMATION                                                                                                                                                                                                                                           | TOP                          | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                                                                      | NAME                                                                              | TOP                                                  |                  |
|                                                                                                                                                                                                                                                     |                              |        |                                                                                                                                                  |                                                                                   | MEAS. DEPTH                                          | TRUE VERT. DEPTH |
| Loco Hills<br>Metex<br>Square Lake<br>Premier                                                                                                                                                                                                       | 3195<br>3296<br>3349<br>3463 |        | Sand-capable of producing oil/gas<br>Sand-capable of producing oil/gas<br>Sand-capable of producing oil/gas<br>Sand-capable of producing oil/gas | Top salt<br>Base salt<br>Yates<br>Seven Rivers<br>Queen<br>Grayburg<br>San Andres | 630'<br>1556<br>1716<br>1906<br>2753<br>3136<br>3576 |                  |