

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAR 12 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Avon Energy

3. Address and Telephone No.

P.O. Box 37, Loco Hills, N.M. 88255 505-677-3223

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 1980' FSL 29-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner B #61

9. API Well No.

30-015-05448

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

29-17S-31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/21/91 - POH w/2-3/8" tbg. RIH w/4-3/4" bit & collars. Tag fill @ 3506'. Drill to 3576' Pushed to 3583'. TOH.  
2/22/91 to 2/28/91 - Fished and milled on plug & press bomb. Retrieved CIBP. Cleaned to 3630'.  
3/1/91 - Logged Schlumber TDT-P (3653-1500) adn CET (3653-surf), TOC @ 2310'. Good bond from TD to 2310'. Also good bond from 1716' to 490'.  
5/4/91 - Perf w/1 bullet/interval: Loco Hills 3254,62 (2 holes), Metex 3302,04,06,08,18,25,70 (7 holes), Square Lake 3402,04,06,14,29,53,60 (7 holes), Premier 3551,53,55,57,82,84,86 (7 holes) Existing Premier perfs 3506-16 (20 holes), 3532-40 (16 holes) and 3616-46 (120 holes). Spot 3.4 bbls acid across Premier perfs @ 3506-3646'. Set pkr @ 3482'. Acidize w/3000 gal 15% NEFE using 3 stages of benzoic acid flakes, salt & 30 balls. Max press 1960 PSI, ISIP 700 PSI. Flow back 20 BW.  
5/6/91 - POH, redress, adn TIH. Spot 4 bbls acid across Loco Hills, Metex and Sq. Lake perfs (3254-3460). Set pkr @ 3176'. Acidize w/3000 gal 15% NEFE. Drop 32 balls. Ball out @ 27th ball. Max Press 4400 PSI, ISIP 1500 PSI.  
5/7/91 - Swabbed perfs 3254-3460. 10% oil. ROH.  
5/15/91 - RIH w/2-3/8" PC tbg. Set pkr @ 3155.39'. Test BS to 300 PSI.  
7/15/91 - POH w/2-3/8" tbg. RIH w/2-7/8" PC tbg. Set pkr @ 3114.07'. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant

Date 1/13/92

(This space for Federal or State use)

Approved by

Title

Date

Conditions of approval, if any: