Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL C	finerals and Na ONSERVA P.O. B	ATION	rces Departm DIVISIO			Form C Revised See Inst at Botto		61
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOL		nta Fe, New M			1			OCT 18	.8 8 Øb
I.			OR ALLOWA						O. C.	
Operator Harcorn Oil Co	э.						API No.		- ARTESIA, O	HFICE
Address P. (). Box 2879) Viot	opio (<u> </u>		3 <u>0-</u> (112=			-
Reason(b) for Filing (Check proper bax)	<u>v.r.c.</u>			Ouh	ner (Please expla	in)		—		
Recompletion		d Gas	Transporter of: Dry Gan Condensate	Effec	e of Oper ctive Oct	ober 1,	1989			
If change of operator give name Hond	lo Oil	& Gas (Company, P.	0. Box	2208 , R	oswell,	New Mex	<u>ico 882</u>	02	-
11. DESCRIPTION OF WELL . 1 case Name "furner "B" (A)	AND LE		Pool Name, Includi	-			of Lease Federal or Fee		ase No.]
Location	A ((lrayhurg J		u	Fé	d oral	-1 F0050	395в	-
Unit Letter]				<u>South</u> Lie	e and <u>660</u>	Fe	et From The	East	Line	
Section 29 Township	<u> </u>		Range 31E	. <u>N</u>	MPM,	Eddy			County	
111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Plane of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)										
Texas-New Mex	Address (Give address to which approved copy of this form is to b P. O. Box 2528, Hobbs, New Mexico					270				
Mane of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [] Continental Oil Company					Address (Give address to which approved copy of this form is P. O. Box 460, Hobbs, New Mexico				น)	
	Uait	ait Sec. Twp. Rge. Is gas actually connected? When ?								-
If this production is commingled with that f IV. COMPLETION DATA			ool, give commingl	ing order num		3-202	0-24-60			
Designate Type of Completion -	(V)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	1
Date Spudded		Ready to	Prod.	Total Depth	l İ	•	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
Perforations					-			Tubing Depth		
							Depth Casing	Shoe		
HOLE SIZE	CAS	UBING, (SING & TUI	CASING AND	CEMENTI	NG RECORI DEPTH SET)	SACKS CEMENT			
							Part ID-3			-
					·····	·	10-27-89 iche op			-4
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				0	7		1
OIL WELL (Test must be after re Date Firm New Oil Run To Tank	covery of to Date of Tes	ial volume o N	f load oil and must	be equal to or Producing Me	exceed top allo ethod (Flow, pur	wable for this np, gas lift, e	depth or be for tc)	full 24 hour.	s.)	
Length of Test	Tubing Pre-	Failig		Casing Pressu	Ine		Choke Size			
Actual Prod During Test	Oil - Btls.			Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of	l'est		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	saire (Shut-	n)	Casing Press	ure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete ty the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved OCT 2 7 1989]
(a) Maleren					Date Approved UC1 2 7 1989					
Signature W.J. GRAHANN Agent				By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS						-
Printed Name Oct 5, 1989 505-6772360				TitleSUPERVISOR, DISTRICT IN						_
Date		Telep	ohone No.							-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.