

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 25 1991

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Avon Energy Corp.	Well API No. 30015 05449
Address P.O. Box 37, Loco Hills, NM 88255	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change Well Name Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name Address of previous operator	

DESCRIPTION OF WELL AND LEASE

Well Name Turner "B"	Well No. 62	Pool Name, Including Formation Grayburg Jackson/7 RV QGSA	Kind of Lease Federal	Lease No. NMLC029395B
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 29 Township 17S Range 31E , NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240					
Well produces oil or liquids, or location of tanks.	Unit 0	Sec. 29	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When? 10/24/60
This production is commingled with that from any other lease or pool, give commingling order number: CTB-202						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Measurements			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part I D-3
			8-2-91
			Chg: Well Name

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Robert Setzler** Consultant
Printed Name **July 23, 1991** Title **505/677-3223**
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 29 1991**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.