	NO. OF COPIES RECEIVED 5	••••••••••••••••••••••••••••••••••••••	-	cc: Regional Office
	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	N Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND UNSPORT OU AND NATE	1031 046
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			RECEIVED
	I IRANSPURIER		- Oil Corporation Me rged Hantic Richfield Company	
	OPERATOR /	ieflectiv	e March 4, 1969	APR 2 2 1968
Ľ.	PRORATION OFFICE SINCLA	HR OIL CORPORATION	-06 T_1 19	60 5 5. 5.
	Sinclair Oil & G	as Compan y		ARTESIA, OFFICE
	P. O. Box 1920.	Hobbs, New Mexico 88240		
	Reason(s) for filing (Check proper box		Other (Please expla	in)
	New Well.	Change in Transporter of: Oil Dry Go	Lease name	change from Turner B
	Change in Ownership	OII Dry Go Casinghead Gas Conde		nect long tanks
i	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		y
	and address of previous owner			
m.	DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No. Pool Name, Including Formation Kind of Lease			
	Lease Name Turner B (A)		me, Including Formation yburg Jackson (Q.G.	Kind of Lease SA) State, Federal or Fee Federal
,	Location		A B anough (4 and	5.17
	Unit Letter 0; 19	80 Feet From The East Lir	e and <u>660</u> Fee	t From The South
	Line of Section 29 Tov	wnship 17-S Range 3	1-E , NMPM,	Eddy County
	Project Amion or mp Anionon			
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)
	Texas New Mexico Pipe Name of Authorized Transporter of Case		P. O. Box 1510, M	idland, Texas 79701 ch approved copy of this form is to be sent)
İ	Skelly Cil Company	singhedd Gas X or Dry Gas		co Hills, New Mexico 88255
ļ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ļ	give location of tanks.	L 29 17S 31E	Yes	6-1-60
	COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Dee	Plug Back Same Restv. Diff. Restv.
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		, same of readoung to simulation	l op on, out ruy	rubing Depth
	Perforations			Depth Casing Shoe
-	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
v.	TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be a	for recovery of total values of l	load all and must be sound to an arrand to all and
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Data Liest Man Oil Wall to Jauka	Date of 1est	Producing Method (Flow, pump	, gas uji, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	The Paris of the P		
	. Batting Matrice (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
/I.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION
	I hereby certify that the rules and remitation of the Oil October		APPROVED 100001968	
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W.a. Gressett	
	above is the and complete to the	best of my knowledge and belief.		
			TITLE	
		- Z-4 - 3 - 4	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
_	(Signa Engineer	ature)		
-	(Ti			
-	April 18,			
	(Do	ite)	Separate Forms C-10	ansporter or other such change of condition. 14 must be filed for each pool in multiply.
			completed wells.	