ubmit 5 Copies ppropriate District Office |STRICT | .O. Box 1980, Hobbe, NM 88240

ISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVEDForm C-104
Revised 1-1-89
See Instruction

JAN 15'91

| D. Drawer DD, Arlesia, NM 88210 | | Sar | nta Fe. | New Me | xico 87504 | 1-2088 | | | • | 1-14° | |
|---|----------------------------|---------------------|---|-----------------------|---------------------------|-----------------|-----------------|-------------------|-------------------------|--------------|--|
| STRICT III O) Rio Brazos Rd., Aziec, NM 87410 | | | • | | | | | O. C. | | 61 | |
| ON UND DISTOR VAL [®] VARION JAME GASIA | | | | | LE AND A | | | ARTESIA, C | OFFICE | 0 | |
| | | OTRA | NSPO | RT OIL | AND NAT | URAL GA | NS TWAIA | FI No. | | | |
| penior Avon Energy | Corp. | | | | | | 11 Ell V | | 015-054 | 50 | |
| P.O. Box 38, | Loco | Hill | s, N | м 88а | 255 | | | | | | |
| eason(s) for Filing (Check proper box) | | | • | | Othe | r (Please expla | in) | | | | |
| ew Well | | Change in | Transport | ter of: | | | | | • | | |
| ecompletion | Oil | | Dry Gas | | CHA | NGE IN | OPERAT | JH - | | | |
| hange in Operator | Casinghea | d Cas 🔲 | Condens | iate 🗌 | | | | | | | |
| change of operator give name d address of previous operator | Caf | PE 1 | PH | '. Co | , | | | | | | |
| . DESCRIPTION OF WELL A | ND LE | SE | I De et al | ma Indust | a Cometice | | Kind o | () eace | 1 | nes No. | |
| .case Name Turner "B" / | (4) | Well No. | Gra | me, includii Vburg | g Formation Jackso | n /7 RV (| QGSA 🛼 i | ederal galler | | 29395B | |
| ocation | | | | | | | I | ···· | | | |
| Unit Letter O | . 660 |) | Feet Fire | m The So | outh Line | and 1 | 980 Fe | et From The _ | East | Une | |
| Unit Letter | : | <u> </u> | , rea m | All 1116 | Up. | | | | | | |
| Section 29 Township | 179 | 3 | Range | 31E | , NA | APM, | E | ddy | | County | |
| | nanre | n of o | | N BLATTE | DAT CAC | | | | | | |
| II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil | | or Conden | | U INA I U | Address (Giw | e address to w | hich approved | copy of this fo | rm is to be sen | w) | |
| Texas-New Mexico Pipeline Company | | | | | | Box 258 | | | | | |
| Vame of Authorized Transporter of Casing | | | or Dry | | Address (Giv | e address to w | hich approved | copy of this fo | rm is to be sen | | |
| Continental Oil Cor | | | | | | Box 460 |), Hobb | s, NM | 88241- | 0460 | |
| f well produces oil or liquids, ive location of tanks. | Unit 🗆 | Sec. 29 | Twp. | : - | is gas actually | | When | 10/24 | /60 | | |
| | | | 175 | 31E | | | J | CTB-202 | · | | |
| this production is commingled with that five COMPLETION DATA | rom any ou | ICT ICASE OF | poor, grv | e commingi | ing other name | <u></u> | | CID 202 | <u>'</u> | | |
| TI COMINDITON DATA | | Oil Well | 1 (| Jas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion - | | _i | | | i : | <u> </u> | <u> </u> | ļl | · | <u>i</u> | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.1.D. | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Vil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| , -,, -, -, -, -, -, -, -, -, -, -, -, - | • | | | | | | | | _ = - | • | |
| | | TUBING. | , CASII | NG AND | CEMENTI | NG RECO | ₹D | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | 8 | SACKS CEMENT | | |
| | | | | | | | | | Pot I.D-3 | | |
| | | | | | ļ | | | | 1-18-91 | | |
| | | | | | | | chy ap | | | | |
| V. TEST DATA AND REQUES | | X117330 | ANG E | | <u> </u> | | | <u></u> | ~ / | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after to | ecovers of s | ruuun ool volume | and of land | oil and muss | be equal to or | exceed ton al | lowalde for thi | s depth or be t | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of To | | · • • • • • • • • • • • • • • • • • • • | | | ethod (Flow, p | | | <u> </u> | , | |
| | | | | | | | | - | | · | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Cas- MCF | Gas- MCF | | |
| | | | | | | | | <u> </u> | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MINICF | | | िराबणांपु ले र | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shul-in) | | | Choke Size | Choke Size | | |
| | <u> </u> | | | | - | | | 1 | | | |
| VI. OPERATOR CERTIFIC | ATE O | F COM | PLIAN | VCE | | OIL CO | NCEDV | ΔΤΙΩΝΙ | טואופוע |)N | |
| I hereby certify that the rules and regul- | ations of th | e Oil Conse | ervation | | 1 | | NOEHV | ALION | אופואוח | / | |
| Division have been complied with and that the information given above | | | | | | • | 1 | .IAN 1 | 8 1001 | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date ApprovedJAN 1 8 1991 | | | | | | |
| ()11/1/ | | | | | H | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Robert Setzier

Printed Name 1/14/91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Consultant

505/677-3223 Telephone No.

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.