nit 5 Copies ropriate District Office IRICI I	Energy, M	State of Ne linerals and Natu	w Mexico Iral Resources Department			Form C-10 Revised 1-1 See Instruc	-89 Linns
Dox 1980, 11066s, NM 88240 TRICT II	OIL C	ONSERVA P.O. Bo	TION DIVISION	REC	EIVED	at Bottom (bi i. së 4
Drawer DD, Artesia, NM 88210	Sa		exico 87504-2088		2 5 1991		
TRICT III D Rio Brazos Rd., Aztec, NM 87410			LE AND AUTHORIZA	TIONO			
crator				- เพิ่มเร้า	No	15 0545	0
Avon Energy							
P.O. Box 37,	Loco Hill	в, NM 883	255 X Other (Please explain)	<u> </u>			
uson(s) for Filing (Check proper bax) w Well	Change in	Transporter of:					
completion	Oil Casinghead Gas	Dry Gas	Change Well (Name			
ange in Operator				<u></u>			
address of previous operator DESCRIPTION OF WELL A	ND LEASE				-		
ase Name	Well No.	Pool Name, Includi		Kind of	Lease ederal		• Na 29395B
cation	63	Grayburg	Jackson/7 RV QG	57		1144200	
Unit Letter	:660	Feet From The S	outh Line and1980	Fee	t From The	East	Line
Section 29 Township	175	Range 311	E , <u>NMPM</u> ,	E	ddy		County
DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS				
ime of Authorized Transporter of Oil	KXI or Conde	nsate	Address (Give address to whic			n is to be sent 88240)
Texes-New Mexico f ame of Authorized Transporter of Casing	Address (Give address to whic	P.O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co	ompany	Twp. Rge.	P.O. Box 460, Is gas actually connected?	Hobb			
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rge. 175 31E	Yes			/24/60	
his production is commingled with that five a complexity of the first	rom any other lease or	pool, give comming	ling order number:		<u>CTB-20</u>	22	
	Oil Wel	1 Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Dill Res'v
Designate Type of Completion -	- (X) Date Compl. Ready I	o Prod.	Total Depth		l_ P.B.T.D.		
• •			Top Uil/Cas Pay				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth		
rforations	· ·		· ·		Depth Casing	Shoe	••
	TUBING	, CASING AND	CEMENTING RECORD)	·····		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		PROF 20-3		NT
<u>,</u>		· · · · · · · · · · · · · · · · · · ·			8-2.		
	•				Cligt	ind Ma	
TEST DATA AND REQUES	FOR ALLOW	ABLE					
IL WELL (Test must be after re ate First New Oil Run To Tank	ecovery of total volum Date of Test	e of load oil and mus	to be equal to or exceed top allow Producing Method (Flow, pure			r juli 24 hours	·.)
A 6 77 - 4		<u></u>	Casing Pressure		Choke Size		
ength of Test	Tubing Pressure						
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
	·· ·· ·· ·· ··-				J		<u> </u>
GAS WELL							
Citual Prod. Test - MCF/D	Length of Test		Bols. Condensate/MINICI		Gravity of Co	ondensate	
ciual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shi	<u>и-ia)</u>	Bols. Condensate/MMCI ⁴ Casing Pressure (Shut-in)		Cravity of Co Choke Size	ndensala	
ciual Prod. Test - MCF/D sting Method (pitot, back pr.)	Tubing Pressure (Shi					ndensate	
ciual Prod. Test - MCF/D sting Method (pi/ot, back pr.)	Tubing Pressure (Sh	PLIANCE		SERV	Choke Size		N
ciual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Tubing Pressure (Shi ATE OF COM ations of the Oil Conse that the information gi	PLIANCE ervation	Casing Pressure (Shut-In) OIL CON		Choke Size	DIVISIO	N
ciual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul	Tubing Pressure (Shi ATE OF COM ations of the Oil Conse that the information gi	PLIANCE ervation	Casing Pressure (Shut-in)		Choke Size	DIVISIO	N
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.