Form 9-331 (May 1963)	DEPA	RTMENT OF THE I	N I	(Other instruction			ireau No. 42-I
	D LI AI	GEOLOGICAL SUR		verse side)		5. LEASE DESIGNATION	
						LC 0293	
		OTICES AND REPO			12	· · · · · · · · · · · · · · · · · · ·	र्पे से भी
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					ir.	[경영일 봄 :	1879. 1011-110 1101-1101 1
1.						7. UNIT AGREEMENT	NAME
WELL GAS WELL OTHER Water Injection Well							31 v. 15
2. NAME OF OPE			/			3. FARM OR LEASE I	
Atl	ntic Rich	field Company	/		1	Turner "I	B ' (A)
3. ADDRESS OF). WELL NO.	F-1 8
P.0	Box 1978	, Roswell, New	Mexico	88201			
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						O. FIELD AND POOL	· · · · · · · · · · · · · · · · · · ·
					├	Grayburg-	
1980	O' FSL, 66	O' FWL (Unit L	etter L)	1.	11. SEC., T., R., M., O	
						Sec. 29,	T17S. 1
14. PERMIT NO.		15. ELEVATIONS (Show to	whether DF RT	R. etc.)		2. COUNTY OR PART	<u> </u>
		3671'		,		Eddy	N.M.
1.0							- 1 14 - 1/1
16.	Check	Appropriate Box To Inc	dicate Natur	e of Notice, Repo	ort, or Oth	er Data 🔞 🐒	<u>ئ</u> ئ
	NOTICE OF I	NTENTION TO:			SUBSEQUEN	TREPORT OF:	ਹ ੁੰ ਤੁਲਾਂ 3
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	\neg	WATER SHUT-OFF		SES BEPAIRING	WELT.
FRACTURE TE	REAT	MULTIPLE COMPLETE		FRACTURE TREATME	ENT	BEPAIRING	· · · ·
SHOOT OR AC	IDIZE	ABANDON*		SHOOTING OR ACIDI	ZING X	ABANDONS	
REPAIR WEL	. [CHANGE PLANS		(Other)			
(Other)	•			(Note: Report Completion of	rt results of r Recompleti	multiple completion Report and Log	n on Well
MI & F Treate down 2 15% LS	RU pulling ed perfora " x 5" an	unit 1/24/70. tions 3388-340! nulus. Treated cid down 2" tbo	Performum Perfor	gallons lations 342 municated p	-40 w/1 15% LS1 26-3440 perfs	L JSPF. TNE HCl ac D w/300 ga 8405-3426.	cid Llons Reset
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