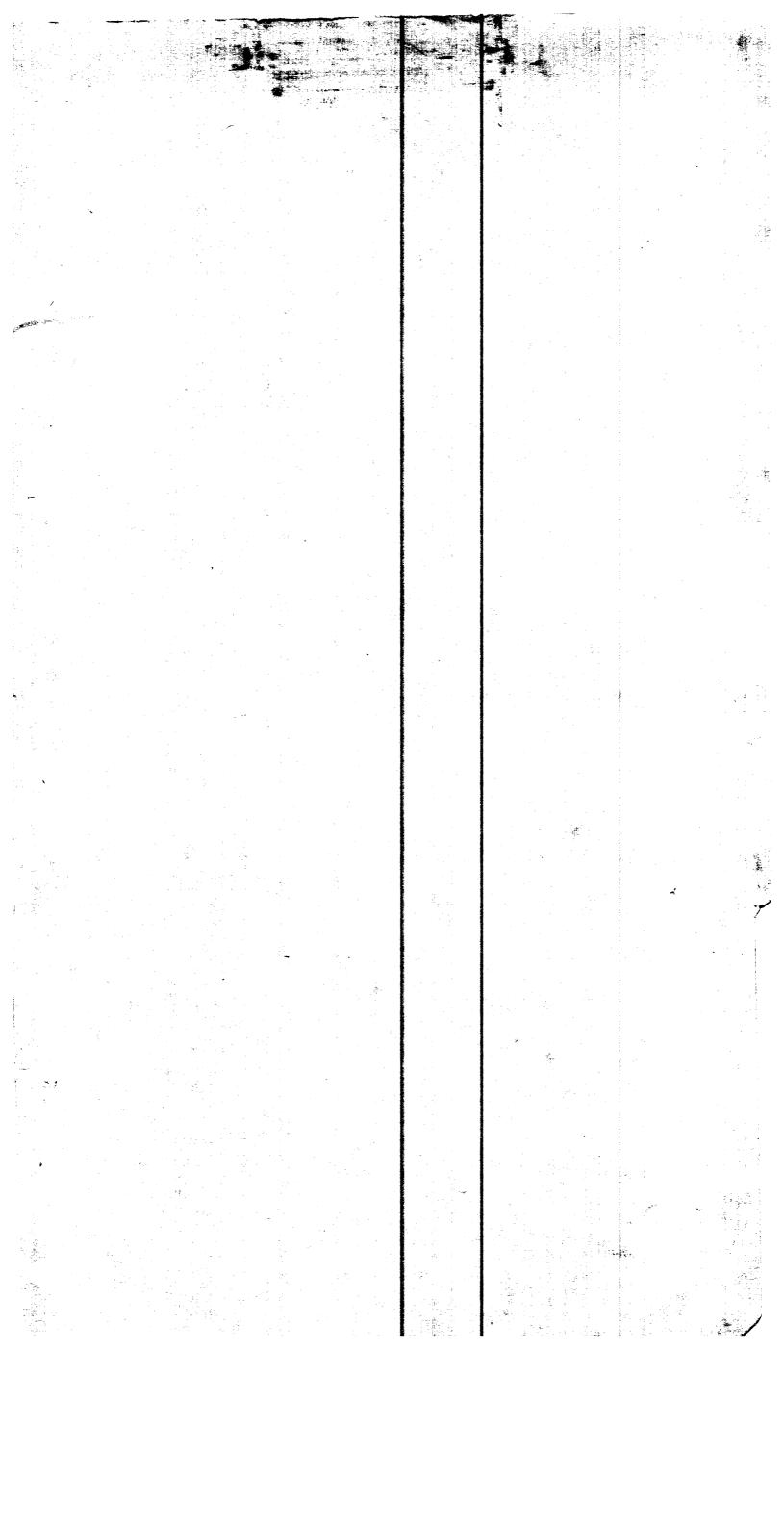
Brid-6137 Prop-20057 Pool-28509

Additional injection is to be through the 12 newly authorized water injection wells, each of which shall be equipped with plastic-coated tubing set in a packer located no higher than 100 feet above the uppermost perforation. The casing-tubing annulus in each well is to be loaded with an inhibited fluid and equipped with a pressure gauge to facilitate detection of leakage in the casing, tubing, or packer.

WIW R. 3528

WIW R-3528-A



Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNITED STATES DEPARTM. . JT OF THE INTERIOR

CIST

BUREAU OF LAND MANAGEMENT FORM APPROVED SUNDRY NOTICES AND REPORTS ON WELLS Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reent to Sdifferent rese Use "APPLICATION FOR PERMIT—" for supporting \$134 88210-2834 LC-029395-B 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Well ☐ Gas Other WIW 2. Name of Operator 8. Well Name and No. 30 **DEVON ENERGY CORPORATION (NEVADA)** Turner "B" #64 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-05451 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 1980' FSL & 660' FWL of Section 29-T17S-R31E Grayburg Jackson Field 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Well was permanently plugged and abandoned as follows: Note: Original intent was a remedial workover to clean out and acidize; however, 5" casing parted at 577' and wellbore was lost, but, not before setting a CIBP at 3030'. Proposed P&A procedure was discussed with, and approved by BLM representative Joe Lara on 10/15/99. 10/16/99 - Attempted to RIH with open ended tubing and cap CIBP with cement. Unable to get tubing below 590'. POOH with tubing. Noticed that end of tubing plugged with red bed mud. 10/19/99 - Again attempted to get workstring through tight spot in casing, unable to go below 570'. 10/20/99 - Pulled ±600' of 5" casing out of hole. RIH with workstring to 632' and tagged up. Mix and pump 255 sxs class "C" cement(220 sxs "C" Thixotropic + 35 sxs "C"). WOC. 10/21/99 - Tagged cement at 66', filled hole and cellar with cement and installed dry hole marker. Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct Charles H. Carleton Date October 25, 1999 Sr. Engineering Tech. (ORIG. SGD.) ALEXIS C. SWOBODA PETROLEUM ENGINEER **NOV** 0 2 1999