		•		e e e d'al
	NO. OF COPIES RECEIVED			
	DISTRIBUTION #		ONSERVATION COMMISSION	Form C+104
	SANTA FE	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT ONLANDINATURALE	
	LAND OFFICE			
	TRANSPORTER OIL	-	APR - 2 1979	
	GAS OPERATOR			
X.	PRORATION OFFICE			
	Operator ARCO Oil and Gas Company - ARTEEIA, UFFICE			
	Division of Atlantic Richfield Company Address			
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Operator Name			
	Recompletion Oil Dry Gas effective: 4-1-79 Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	·	- 	
	DESCRIPTION OF WELL AND	TACE		_
34.	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
	Turner B(A)	68 Graye	une Jackson (Q.G. SA)	State, Federal or Fee Fectors i
				C
	Unit Letter;b	C Feet From The South Lin	e and <u> </u>	The <u>Cast</u>
	Line of Section 29 . Tom	mship 175 Range	31E , NMPM.	Eddy · County
			·	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate kadress (Give address to which approved copy of this form is to be sent)			
	none WIT			
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ved copy of this form is to be sent)
	none			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	2 0
	If this production is commingled wit	h that from any other loace or pool	dive commingling order number	
	COMPLETION DATA	•		
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dtif. Hes'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	· · ·	Date Compl. Ready to Prod.	Total Depth Top O!!/Gas Pay	P.B.T.D. Tubing Depth
	No Change Pool	· · · · · · · · · · · · · · · · · · ·		Tubing Depth
	No Change	· · · · · · · · · · · · · · · · · · ·		
	No Change Pool	Name of Producing Formation		Tubing Depth
	No Change Pool	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
	No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!!/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!!/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
	No Change Pool Perforations	Name of Producing Formation TUBING, CASING, AND	Top O!!/Gas Pay CEMENTING RECORD	Tubing Depth Depth Casing Shoe
v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a	Top O!!/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of	Tubing Depth Depth Casing Shoe
v.	No Change Pool Perforations HOLE SIZE	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a	Top O!!/Gas Pay O CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT Cand must be equal to or exceed top allow-
v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.)
v .	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours j	Tubing Depth Depth Casing Shoe SACKS CEMENT Cand must be equal to or exceed top allow-
v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks No Change Length of Test	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.)
v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	Tubing Depth Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure	Tubing Depth Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
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v.	No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble.	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
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VI.	No Change Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a, able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE	Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water - Bbis. Bbis. Condensate/N/MCF Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Casing shoe SACKS CEMENT S
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