NEW AEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A D C B A E F G H E F G H E F G H L K J I M N O P M N O P Bot S/R e. 2300' S/R Star Fret Sax Natural Prod. Test: Tubing , Casing and Cementing Record Method of Testing (pitot, ba Sure Fret Sax 13-3/6 332 1000 8-5/8 1600 1100 Acid or Fracture Treatment (Cosing Press. Pres	, Well No
(Company or Operator) (Lease) Nature Sec	Date Drilling Completed Po
Junis Letter Sec	NMPM., Galian Annalistic Annalistic Date Drilling Completed Galian Annalistic Total Depth Tage Name of Prod. Form. Annalistic Depth Depth Casing Shoe Tage Depth Tage Choke Choke bbls.oil, bbls water in hrs,
Mdy County. Date Spudded J: Please indicate location: D C B A D C B A Flevation Month E F G H Perforations Table-7132 E F G H Perforations Table-7132 L K J I Natural Prod. Test: Perforations Table-7132 M N O P Open Hole Open Hole OIL WELL TEST Natural Prod. Test: Test After Acid or Fracture Ioad oil used): Dibi Gas WELL TEST - Natural Prod. Test: Method of Testing (pitot, ba Sure Fret Sax Test After Acid or Fracture Choke Size Method o 13-3/6 312 1009 Sand): 500 Inline Method o 2-3/6 7077 Tables Caing Tubing Press. Method o 2-3/6 7077 Tables Cil Jransporter Gas Transporter Gas Transporter Stall 1 emarks: I hereby certify tha	Date Drilling Completed Date Drilling Completed
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Gas Transporter Exclus emarks: I hereby certify that the information given above is true a pproved, 19	Date first new oil run to tanks Reptember 12, 1960
Gas TransporterGas Transporter	New Mexico Pipeline Company
I hereby certify that the information given above is true a SEP 1.3.1960	OS) Company
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	d complete to the best of my knowledge.
OUL CONCEDULATION CONCLESION	Sinelair Oil & Gas Company
OIL CONSERVATION COMMISSION	
MIRO. T.	Binelair Oil & Gan Company (Company or Operator)
y III & Womis broug	Binelair Oil & Gas Company (Company or Operator) By: (Signature)
itle	Binelair Oil & Gas Company (Company or Operator) By: (Signature)
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(Form C-104) Revised (7/1/57

New Well Recompletion

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NEW MEXICO OIL CONSE. Santa FE, Ne	
File the original and 4 copies with	
CERTIFICATE OF COMPLIA TO TRANSPORT OIL A	
Company or Operator Sinclair Oil & Gas O	
Well No Unit Letter B S 29 7	T 175 R TIE Pool
County Kind of Lease	e (State, Fed. or Patented)
If well produces oil or condensate, give loca	ation of tanks: Unit S 29 T 198 R 198
Authorized Transporter of Oil or Condensat	e Tunne-New Mexico Pipeline Company
Address	Box 1510, Midland, Texas
(Give address to which approved	d copy of this form is to be sent)
Authorized Transporter of Gas Authorized Transporter of Gas	Gildenne Date Connected 9.12.60 d copy of this form is to be sent)
	x) New Well (X)
Reasons for Filing: (Please check proper bo Change in Transporter of (Check One): Oil (() Dry Gas () C'head () Condensate ()
Change in Ownership Remarks:) Other () (Give explanation below)
The undersigned certifies that the Rules and mission have been complied with.	d Regulations of the Oil Conservation Com-
mission have been complied with.	A Regulations of the Oil Conservation Com-
mission have been complied with.	
mission have been complied with. Executed this the <u>1246</u> day of <u>September</u> SEP 1 3 1960	_19_ <u>69</u>
mission have been complied with. Executed this the <u>1246</u> day of <u>September</u> SEP 1 3 1960	_19 By
Approved19	19 69 By TitleBupte

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