NO. OF COPIES RECEIVED 15		,	
DISTRIBUTION		<u>.</u>	
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	ASPECEIVED
LAND OFFICE			The first way
TRANSPORTER OIL	Sinclair Oil Corporation	Mr. com	
GAS /	into Atlantic Richfield Co	Merged	tron to the transfer of
OPERATOR	effective March 4, 1969	mpany /	¥ :
PRORATION OFFICE		1	
Operator SINCLAIR SINCLAIR OIL &	OIL CORPORATION -	OCT 1 1968 -	3
Address			
Reason(s) for filing (Check proper box)	HOBES, NEW MEXICO	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	From McWood Co	orporation
Change in Ownership	Casinghead Gas Conden	sate EFFECTIVE M.	ARCH 1, 1967
change in Camerana			<u> </u>
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	Lease No. Well No. Pool Nar	ne, Including Formation	Kind of Lease LC029395-B
			State, Federal or Fee Federal
Turner BXXX	69 Ceda	r Lake ABO	rederal
Location			.
Unit Letter B ; 380) Feet From The North Lin	e and 2310 Feet From	The <u>East</u>
Line of Section 29 Town	ship 17S Range 3	IE , NMPM, Eddy	County
Name of Authorized Transporter of Oil The Permian Corpora	or Condensate ation	Address (Give address to which appropriate P.O. Box 3119, Midl. Address (Give address to which appropriate Address to which appropriate Address (Give address	
Name of Authorized Transporter of Casti Skelly 011 Company	nghead Gas or Dry Gas	Box 207, Loco H111 Is gas actually connected?	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
give location of tanks.	B 29 17S 31E	Yes	9-12-60
If this production is commingled with			
COMPLETION DATA	that from any other lease or poor,	give comminging oracl name	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	1 – (X)		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reday to Proa.	Total Deptii	1.2
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	I ubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOTE SIZE			
		<u> </u>	+
			<u></u>
. TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	/6 at 1
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	sji, etc.j
1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u> </u>			
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
Spring Lines Parish Last			
GAS WELL			
	t Ab - (Mast	Dhie Condensets AMCE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent (Title)

Tubing Pressure

2-23-67 (Date) OIL CONSERVATION COMMISSION

Choke Size

~ ? 8 196 7	
APPROVED	, 19
By W. a. Gressett	

OIL AND GAS MEPERTON TITLE __

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.