	NO. OF COPIES RECEIVED	· · ·			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedus Old C-164 and C-111	
	FILE		AND	RECEIVED	
	LAND OFFICE	AUTHORIZATION TO TRA	NSFORT OIL AND NATURAL G	AS	
				SEP 1 9 1969	
	TRANSPORTER GAS				
	OPERATOR			0. C. C.	
1.	PRORATION OFFICE	L		ARTEBIA, OFFICE	
	Atlantic Richfield Company				
	Address				
	P. O. Box 1978 Roswell, New Mexico 88201				
	version(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate Eff: 7-1-69 prom Skelly				
	change of ownership give name nd address of previous owner				
11.	Lease Name				
	Turner "B"	69 Ceda	r Lake ABO	State, Federal or Fee FEDERAL	
	Location				
Unit Letter B; 380 Feet From The North Line and 2310 Feet From The Eas				heEast	
				Eddy County	
Line of Section 29 Township 17S Range 31E , NMPM, Eddy				Eddy County	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oll		Address (Give address to which approv		
	The Permian Corporatio		P. O. Box 3119 Midland, Address (Give address to which appear	Texas 79701	
	Continental Oil Company	*	9197 Houdon	-Jefan 77001 tv Oklahoma 74601	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe		
	give location of tanks.	B 29 17S 31E	YES	9-12-60	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Re			Plug Back   Same Resty, Diff. Resty,	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	1	Depth Casing Shoe	
		· .			
		TUBING, CASING, AND	CEMENTING RECORD	·····	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · ·			
			l		
V.	<b>FEST DATA AND REQUEST FOR ALLOWABLE</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)				
	NJ 54 / 11 K 24 (4)		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	OII- BDIS.	adtor - Bbib.		
	l	L	<u> </u>	<u>I </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	Testing Mariod (prot, orch pry				
VI	. CERTIFICA'LE OF COMPLIANCE		OIL_CONSERVA	TION COMMISSION	
• • •			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			BY Un an essett		
			OIL AND GAS INSPECTOR		
	Asthy lines for		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		I well, this form must be accompanied by a tabulation of the deviation		
	Mat'l Acct'g Super'vr		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	August 28, 1969 (Title)				
	•	ute)	Fill out only Sections I, II well name or number, or transport	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	1		S parate Forms C-104 must be filed for each pool in multiply		
			completed wells.		