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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 23 11 42 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-013  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC-029395B  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

FEB 10 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 217, Artesia, NM 88210

(505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

380 FNL 2310 FEL, Unit B, Sec. 29-T17S-R31E

7. If Unit or CA, Agreement Designat

8. Well Name and No.

Turner B # 69

9. API Well No.

30-015-05453

10. Field and Pool, or Exploratory Area

Cedar Lake Abo

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other swab test current perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work-over Procedure:

1. Dig W.O. pit 15' wide X 25" long; fence same.
2. MI & RU pulling unit and install B.O.P's.
3. RIW with 3 1/4" tri-cone bit on 2 3/8" J-55, E.U.E., 8 rd thd tubing to 6975'.
4. RU reverse drilling unit.
5. Drill out CIBP at 6975' and clean out to PBTD 7090'.
6. Swab test perfs 7018-24', 7034-37', and 7053-57'.
7. If commercial volume of oil and/or gas is established, put well on production.
8. If swab tests are negative, set CIBP @ 7016'.
9. Perforate 6954' and 7002'.
10. Swab test new perforations and stimulate.
11. Evaluate for commercial production.

Note: Work-over pit to be fenced during work-over and cleaned up and leveled as soon as work completed.

14. I hereby certify that the foregoing is true and correct

Signed Robin Smith

Title Production Clerk

(This space for Federal or State office use)  
(ORIG: SGD.) DAVID R. GLASS

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 2/22/93

Date 3-9-93

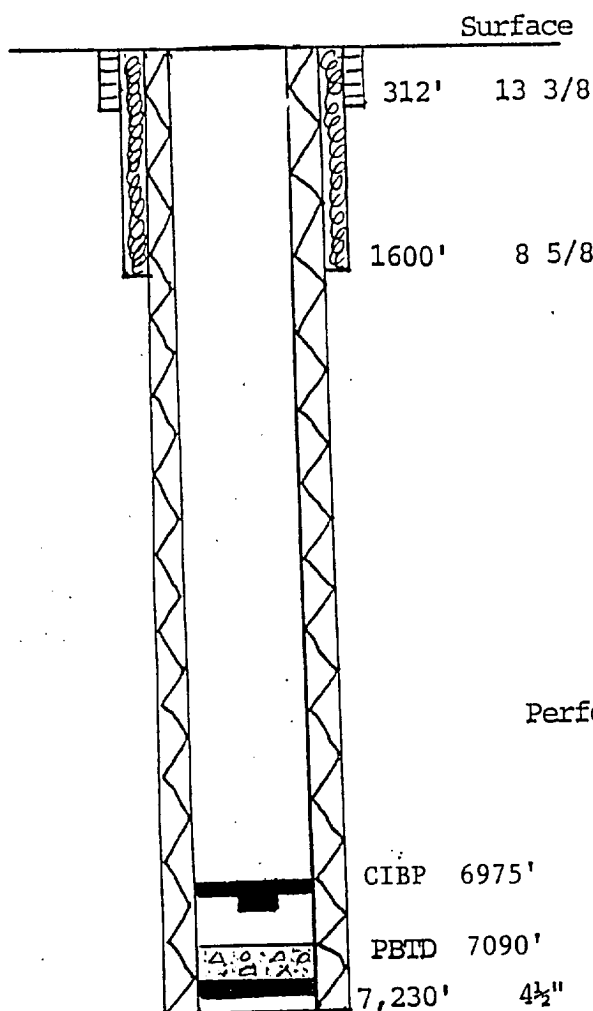
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# INJECTION WELL DATA SHEET

Marbob Energy Corporation		Turner B		
OPERATOR	LEASE			
69	330' FNL, 2310' FEL	29	17S	31E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

## Schematic



## Tabular Data

### Surface Casing

Size 13 3/8 O.D. " Cemented with 100 sx.  
 TOC 143' feet determined by Calc.  
 Hole size 17 1/2"

### Intermediate Casing

Size 8 5/8 O.D. " Cemented with 1100 sx.  
 TOC Surface feet determined by Calc. Circulated  
 Hole size 11"

### Long string

Size 4 1/2 O.D. " Cemented with 1100 sx.  
 TOC 1400' feet determined by Temperature Survey  
 Hole size 7 7/8"  
 Total depth 7230'

### Injection interval

Perforated 6890 feet to 7230 feet  
 (perforated or open-hole, indicate which)

Old Abo perms 7108-33' and 7122-28' were squeeze cemented in 1964.  
 Well was T.A. in January, 1971.