	X.					ŧ.,			0158	κ
Subnit 5 Copies					w Mexico	<u> </u>			Form C-104 V Revised 1-1-89	
Appropriate District Office	al Resources Department			RECEIVED	See Instructions					
P.O. Box 1980, Hobbs, NM 88240	i	OIL (CONS		TION DIVI	SION				,
DISTRICT II P.O. Drawer DD, Antesia, NM 88210		S	anta Fe	P.O. Bo New Me	x 2088 xico 87504-208	38	S	EP 1 4 19	93	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410								C. L. D.	<i>u</i> à	
I.	REQU	JEST F TO TR/	OH AL ANSPC		LE AND AUTH	AL GAS				
Operator		7					Well Al		· · ·	
Marbob Energy Corpor	ation V	/					.30	-015-0545		
P. O. Drawer 217, Ar	tesia,	NM 8	8210		())) - ()))					
Reason(s) for Filing (Check proper box)		Change i	n Transpor	nter of:	Other (Plea	se expiain)				
Recompletion	Oil	-	Dry Gai		Effect	tive 10	/1/93			
Change in Operator	Casinghea	ad Gas	Conden	salc					<u> </u>	
f change of operator give name and address of previous operator						<u></u>				
II. DESCRIPTION OF WELL	AND LE	ASE Well No	Pool N	une, Includi	ng Formation		Kind of	Lease	Lease No.	
Lease Naue Turner B		69	1	ar Lake			States P	ederal or kee	LC-029395	В
Location		380	P P	~~ TI 1	North_Line and _	2310	Fre	t From The	East	Line
Unit LetterB	_ :		- Leel Ph		•					_1
Section 29 Townshi	p	175	Range	3.	LE <u>, NMPM,</u>	<u> </u>	EC	ldy	Сош	<u></u>
III. DESIGNATION OF TRAN	SPORTI	ER OF C	DIL AN	D NATU	RAL GAS Address (Give addre		annoud	any of this form	n is to be sent)	
Name of Authorized Transporter of Oil		or Coad	ensaie		502 N. West					
Amoco Pipeline ICT Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🔄	Address (Give addre	ess to which	approved	copy of this form	n is to be sent)	
Conoco, Inc.	Unit	Sec.	Twp.	Rge.	P.O. Box 4		bbs <u>, Ni</u> When'			
If well produces oil or liquids, give location of tanks.	i	İ	1	<u> </u>						<u> </u>
If this production is commingled with that IV. COMPLETION DATA	from any of	ther lease o	or pool, giv	ve comuningl	ing order number:	<u></u>				
		Oii W	ell	Gas Well	New Well Wor	kover	Deepen	Plug Back S	aine Res'v Diff F	les'v
Designate Type of Completion		npl. Ready	Lo Prod.		Total Depth		l	P.B.T.D.	ll	
Date Spudded		-			11		<u> </u>		<u></u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
		TURING	G. CASI	NG AND	CEMENTING F	ECORD		1		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SA	CKS CEMENT		
			<u></u>							
V. TEST DATA AND REQUE	ST FOR	ALLO	VABLE		<u>,</u>			<u> </u>		
OIL WELL (Test must be after	recovery of	total volw	ne of load	oil and mus	t be equal to or excee Producing Method	d top allow	able for this	s depth or be for	r full 24 hours.)	
Date First New Oil Run To Tank	Date of "	Test			Fromeing menod	1100, pair	,, ,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Acmai Lior Tomme Leer					<u>]</u>			<u> </u>	<u>.</u>	
GAS WELL					Bbls, Condensale/N	MCF		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D	Length of 'lest									
Festing Method (pilot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shui-in)			Choke Size		
VI. OPERATOR CERTIFIC	 האידים ר			NCE		0000			VISION	
the piles and real for the piles and real	ulations of th	he Oil Con	servation			CONS	SERV			
		· · · · · · · · · · · · · · · · · · ·	given 200v	r¢			SEP	2 3 1993		
tabulation have been complied with an	d that the in	and belief	•		[]ate An	provec				
Division have been complied with and is true and complete to the best of my	d that the in	and belief			Date Ap	provea				
Division have been complied with and is true and complete to the best of my Replice America	d that the in	and belief	•					1.		
Division have been complied with and is true and complete to the best of my <u>Repairs</u> Signature Robin Smith	d that the in knowledge	and belief	1 <u>Cle</u> .		Ву		AE SIGN	ED BY		
Division have been complied with and is true and complete to the best of my RODIANSIGNATION	d that the in knowledge	luction	•	<u>rk</u>	Ву		AE SIGN	ED BY		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.