

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM L CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 217, Artesia, New Mexico 88210 (505)748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

380FNL 2310 FEL, Unit B, Sec 29 T017-S R-31-E

5. Lease Designation and Serial No.

LC-029395B

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner B #69

9. API Well No.

30-015-05453

10. Field and Pool, or Exploratory Area

Cedar Lake ABO

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set CIBP AT 6900' CAP W/35' cement
- 2) Load hole W/mud
- 3) Spot 100' Plug at 3800'
- 4) Spot 100' Plug at 8 5/8" 1600' 50' in 50' out - TAG.
- 5) Perferat 4 1/2" casing at 1350'
- 6) Squeeze cement between 4 1/2 " & 8 5/8" from 1350' to surface leaving 100' cement inside 4 1/2 casing W.O.C. tag
- 7) Spot 100' plug on 13 3/8" shoe 312' 50' in 50' out
- 8) Spot 30' surface plug set P.A. marker

50'

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

- SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

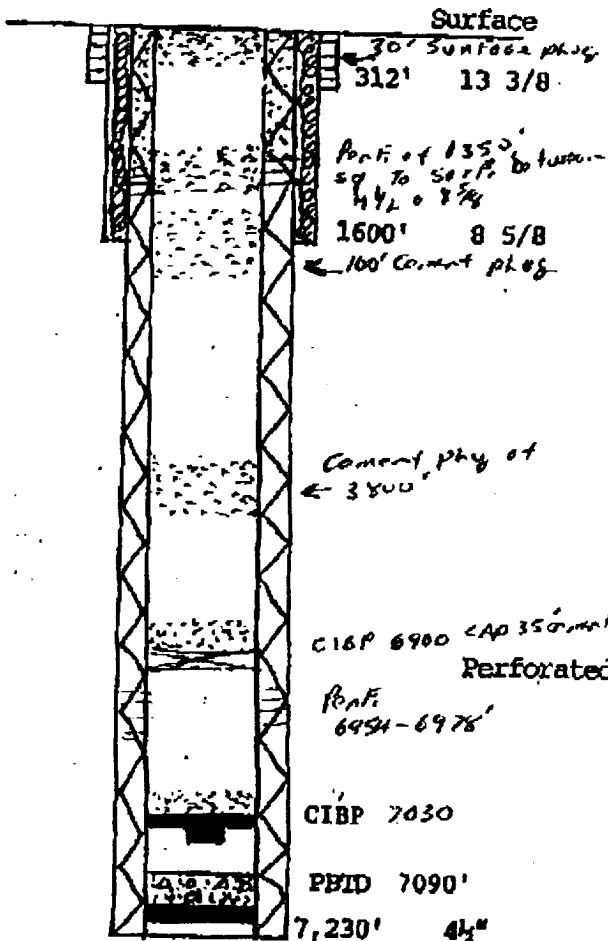
INJECTION WELL DATA SHEET

Marbob Energy Corporation		Turner B		
OPERATOR	LEASE			
69	330' FNL, 2310' FEL	29	178	31E
WELL NO.	FOOTAGE LOCATION	SECTION	THICKNESS	RANGE

After

Schematic

Tabular Data



Surface Casing

Size 13 3/8 O.D. " Cemented with 100 ex.
 TOC 143' feet determined by Calc.
 Hole size 17 1/2"

Intermediate Casing

Size 8 5/8 O.D. " Cemented with 1100 ex.
 TOC Surface feet determined by Cement Circulate
 Hole size 11"

Long string

Size 4 1/2 O.D. " Cemented with 1100 ex.
 TOC 1400' feet determined by Temperature Survey
 Hole size 7 7/8"
 Total depth 7230'

Injection Interval

feet to feet
 (perforated or open-hole, indicate which)

Old Abo perms 7108-33' and 7122-28' were squeeze cemented in 1964.
 Well was T.A. in January, 1971.