uit 5 Copies opriate District Office <u>RICT 1</u> Box 1980, Hobbs, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104
Revised 1-1-39
See Instructions
RECEIVEDA Bottom of Page

RICT II Drawer DD, Artesia, NM 88210

[RICT III Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL 2 5 1991

O. C. D. ARTESIA, OFFICE

	TO	TRANS	PORT OIL	AND NAT	URAL GAS	<u>S</u>	BI NE			
Avon Energy		Well API No. 30015 05454								
P.O. Box 37	Loco H	ills,	NM 88	255						
son(s) for Filing (Check proper box) v Well onipletion nge in Operator		nge in Tran	sporter of:		r (Please explain					
ange of operator give name					···	···				
DESCRIPTION OF WELL see Name Turner "B"	We	li No. Poo	i Nane, Includ rayburg	ing Formation Jackso	n/7 RV Q		of Lease Federal	_	æ No. 129395B	
eation M	. 660	Fee	t From The	South Line	6 and	60 Fe	et From The _	Wes	tLine	
Unit Letter : Feet from the Section 29 Township 17S Range 31E					e			ddy County		
. DESIGNATION OF TRA me of Authorized Transporter of Oil Texas-New Mexico	KX) or	Condensate		P.O.	e address to wh Box 252	8, Hob	bs, NM	88240		
me of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company					Address (Give address to which approved P.O. Box 460, Hobbs			B, NM 88240		
well produces oil or liquids,	Unit Sec				y connected?	When		4/60		
location of tanks. D 29 175 31E is production is commingled with that from any other lease or pool, give comming					<u></u>			CTB-202		
. COMPLETION DATA				_,						
Designate Type of Completio		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded	Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Form	ation	Top ViVUas	Top Vil/Gas Pay			Tubing Depth		
d'orations							Depth Casi	ng Shoe	••	
		TUBING, CASING AND						SACKS CEMENT		
HOLE SIZE CASING & TUBING S			NG SIZE	DEPTH SET			Port 10-3			
							8-2-91			
				_			Char	Wells	ame	
. TEST DATA AND REQUIL WELL (Test must be after	EST FOR AL	LOWAII	LE load oil and mu	us be equal to o	r exceed top all	owalde for II	his depth or be	for full 24 hou	es.)	
ate First New Oil Run To Tank	Date of Test			Producing N	Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Libia			Gas- MCF		
GAS WELL										
ictual Prod. Test - MCF/D	Bbls. Conde	Bbls. Condensate/MNICF			Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-in)	Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved					
Signature Robert Setzler Printed Name 111 23. 1991 505/677-3223				.	ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT IF					
July 23, 195	31		77-3223 Kine No.	. ''''	o,		HAIT, DIS	KICT I		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.