

APPROVED

NOV 8 1962
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

RECEIVED

Land Office **Las Cruces**
Lease No. **002995(1)**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNOV 9 1962
Unit **TURNER TP 02**

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Perforation, & Acidizing	1

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1962

Well No. **73** is located **300** ft. from **[N]** line and **3000** ft. from **[W]** line of sec. **29****N 1/4 Sec 29**
(1/4 Sec. and Sec. No.)**13N**
(Twp.)**12E**
(Range)**100W**
(Meridian)**Cedar Lake Area**
(Field)**El Paso**
(County or Subdivision)**New Mexico**
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding for cementing points, and all other important proposed work)

4-26-62 **7115FWD** moved in **IEU**. Pulled rodstring. Jet perforated **Ap 7024-36 w/36 1/8" holes**. Set retrievable bridge plug @ **7020**. Ran 8" log to **7030 w/packer @ 6936**. Had acid washed parts **7024-36 & 7024-36 w/300 gals**. Max Press **1700**, Min Press **1400**, inj rate **3 BPM**. Pulled log & packer. Ran 8" log to **7023** & placed on pump. Testing.

5/5/62 Pumped **16 bbls new oil & 152 bbls formation water in 24 hrs.**

5/17/62 Pumped **12 bbls new oil & 129 bbls formation water in 24 hrs.**

5/21/62 Pumped **5 bbls new oil & 136 bbls formation water in 24 hrs.**

6/17/62 Pumped **5 bbls new oil & 118 bbls formation water in 24 hrs.**

6/20/62 Pumped **4 bbls new oil & 140 bbls formation water in 24 hrs.**

7/15/62 Pumped **4 bbls new oil & 140 bbls formation water in 24 hrs.**

8/20/62 Pulled rods & log. Perforated **Ap 6924-36 & 6924-7028 w/36 1/8" holes**. Ran 8" log, and standard packers set at **6936, 6936 & 7014**. Had acid washed parts **6924-7028 w/350 gals**. Max Press **6500**, Min Press **2800**, inj rate **1 BPM**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Simclair Oil & Gas Company**Address **520 E Broadway****Holmes, New Mexico**

By

Title **Asst Dist Supt.**Origins: **UBOS; casefile, 21, file**

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It means - That report - enables us to produce.

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DATE 08-19-2007 BY 60322 UCBAW

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and no trace of the original document was found.

Added page 692-8 w/750 gals fuel sold. New York State, 1950.