

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
P.O.	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10,  
Revised 7/1/59)

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 9 1960 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

December 6, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Turner "B" SP Well No. 74 in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A Sec. 22 T. 17N R. 31E NMPM., Cedar Lake Abo Pool  
Unit Letter

Bldy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-27-60 Date Drilling Completed 11-21-60  
Elevation 7735 Total Depth 7250 PBDT 7207

Top Oil/Gas Pay 7003 Name of Prod. Form. Abo Reef

### PRODUCING INTERVAL -

Perforations 7102-7192  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7207 Depth \_\_\_\_\_ Tubing 7170

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 93 bbls. oil, 221 bbls water in 24 hrs, 0 min. Size Pump

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

### Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>1600</u>	<u>776</u>
<u>4-1/2</u>	<u>7207</u>	<u>1300</u>
<u>2-3/8</u>	<u>7170</u>	<u>tblg</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. mud acid & 7500 gals. regular acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 75 Press. Packer oil run to tanks December 3, 1960

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Shelly Oil Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 9 1960, 19\_\_\_\_\_

Sinclair Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: E. R. Wood  
(Signature)

Title Ass't. Dist. Supt.

Send Communications regarding well to:

Name E. R. Wood

Address 520 E Broadway, Hobbs, New Mexico

Orig & 3 cc: OGC; cc: HFD, JM, File

NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		4

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED  
(Rev. 7-60)

DEC 9 1960

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

O. B. S.

ARTESIA OFFICE  
Well No.

Company or Operator <b>Sinclair Oil &amp; Gas Company</b>				Lease <b>Turner "B" SP</b>		Well No. <b>74</b>	
Unit Letter <b>A</b>	Section <b>29</b>	Township <b>17S</b>	Range <b>31E</b>	County <b>Eddy</b>			
Pool <b>Cedar Lake Abo</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>A</b>	Section <b>29</b>	Township <b>17S</b>	Range <b>31E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Texas-New Mexico Pipeline Company P. O. Box 1510 Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Skelly Oil Company</b>			Date Connected <b>12-4-60</b>	Address (give address to which approved copy of this form is to be sent) <b>Skelly Oil Company P. O. Box 207 Lone Hills, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

New Well ..... ☒  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas .... ☐  
Casing head gas . ☐ Condensate . . ☐

Change in Ownership ..... ☐  
Other (explain below)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of December, 19 60.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

*M. L. Armstrong*  
OIL AND GAS INSPECTOR

*E. R. Ward*

**Asst. Dist. Supt.**

**Sinclair Oil & Gas Company**

DEC 9 1960

**520 E Broadway, Hobbs, New Mexico**

Orig & 4 cc: OCC, cc: HPD, JM, File