

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instructions
on Side)

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (B)
2. NAME OF OPERATOR ARCO Oil and Gas Company -Division of Atlantic Richfield Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330 FNL & 990 FEL (Unit A)	8. FARM OR LEASE NAME Turner "B"
14. PERMIT NO. API #30-015-05456	9. WELL NO. 74
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 3735 GR	10. FIELD AND POOL, OR WILDCAT Cedar Lake - Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29-17S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

RECEIVED BY
MAR 03 1986
O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to P&A as follows:

1. 25 sx 3194-3550. (Base of Grayburg - San Andres)
2. 25 sx 2594-2950. (Top of Grayburg - San Andres)
3. 25 sx 1984-2250. (Fren Seven Rivers)
4. 220 sx 680-1515. Perfs @ 1515. CR @ 680. (Top & btm salt, shoe)
5. 140 sx 0-360. Perf @ 360. In & behind 4-1/2" csg. (Surface)

18. I hereby certify that the foregoing is true and correct

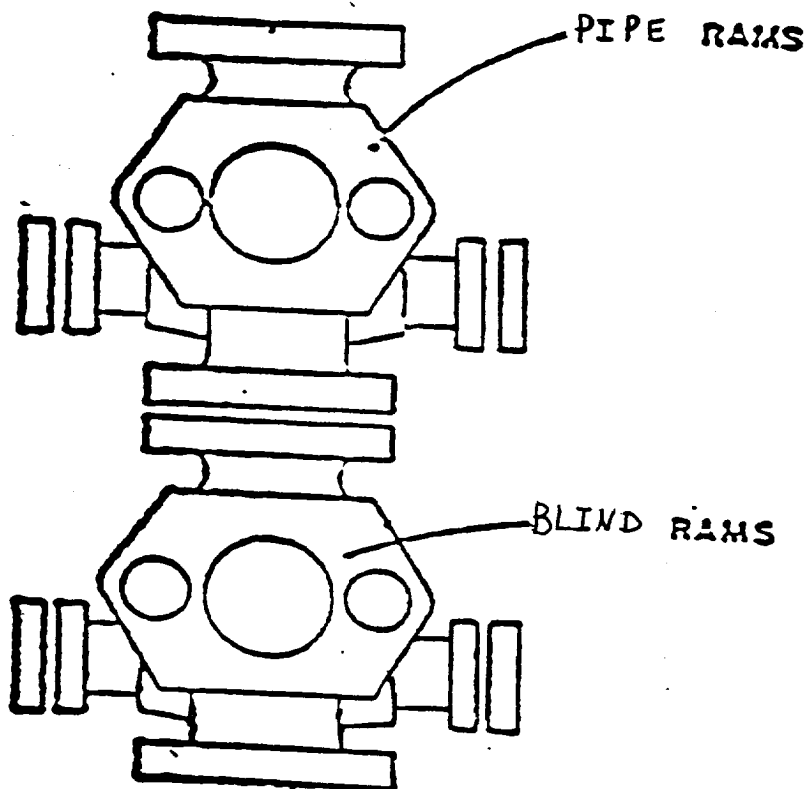
SIGNED Ken W. Gosnell TITLE Engr. Tech. Spec. DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY Mark H. Allen TITLE Acting DATE 2-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 74

Location 330 FNL & 490 FEL (Unit A)
29-17S-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

ARCO 100%DATE _____
AUTH NO. _____Well Name and No. Turner "B" No. 74 Location 330' FNL &
990' FEL, 29-17S-31E, Eddy Co., New Mexico Drilled 1960Type of Job P&A Field Cedar Lake - Abo
TD 7250' PBD 6799' DATUM GL Elevation KB 3748' By: D. Steinert/R. Chivvis

Wellhead Information

Casing Information:	Size	Weight	Grade	Set @	Sx Cmt	Top
Surface	<u>8-5/8"</u>	<u>24#</u>	<u>J-55</u>	<u>1600'</u>	<u>776</u>	<u>Surf - Circ</u>
Intermediate						
Producing	<u>4-1/2"</u>	<u>11.6 9.5</u>	<u>J-55</u>	<u>7250'</u>	<u>1300</u>	<u>1520 Temp</u>
Liner						<u>Survey</u>

Present Perfs: From NONE To _____ Holes _____ Stimulation _____
From _____ To _____ Stimulation _____Present Open Hole: Size NONE From _____ To _____ Stimulation _____Tubing Data: Size 2-3/8" Wt. 4.7 Grade J-55 Thd EUE 8rd Btmd @ 3022
Jts. 96 Misc _____Packer _____ Depth _____ Tension _____ Comp _____
Tbg Anchor _____Miscellaneous: 3-24-65 spotted 25 sx cement 6799-7126' over CIBP at 7126' and perfs
at 7076'-7117'. 11-20-61 sqz Abo 7182-7192' w/133 sx.

PROCEDURE

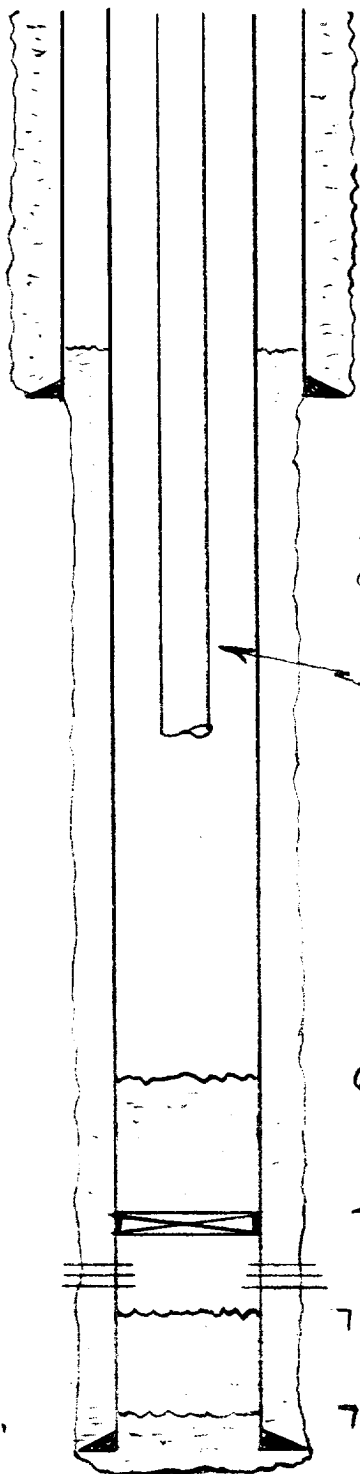
1. Notify BLM of intention to P&A. MIRU PU. NU BOP.
2. POH w/96 joints 2-3/8", 4.7#, J-55, EUE-8rd tubing.
3. TIH with 2-3/8" WS OE. Verify PBD at 6799'. Circulate w/9.5 ppg GBW (25#/BBL Gel).
4. POH LD WS to 3550'. Set a balanced cement plug w/25 sx Cl "C" Neat from 3550-3194'. (Base of Grayburg - San Andres plug).
5. POH LD WS to 2950'. Set a balanced cement plug w/25 sx Cl "C" Neat from 2950'-2594' (Top of Grayburg - San Andres plug).
6. POH LD WS to 2250'. Set a balanced cement plug w/25 sx Cl "C" Neat from 2250-1894'. (Fren Seven Rivers plug).
7. Perforate 4-1/2" casing with 4 shots at 1515'.
8. TIH w/FBRC and set at 680'. Test annulus to 500 psi. Establish injection rate. POH.
9. TIH w/CR and set at 680'. Test annulus to 500 psi. Cement 4-1/2" casing and 4-1/2" x 8-5/8" annulus w/220 sx Cl "C" Neat. Calculated TOC in 4-1/2" x 8-5/8" annulus is 666'. (Shoe, top and base of salt plug).
10. Perforate 4-1/2" casing with 4 shots at 360'. Close blind rams. Establish circulation out 4-1/2" x 8-5/8" annulus if possible.
11. Cement 4-1/2" casing and 4-1/2" x 8-5/8" annulus with 140 sx Cl "C" Neat. (Surface plug).
12. Install 4" x 4" steel marker with well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

Subject	TURNER 'B' NO. 74		Page No.	Of
File		By	RWC	Date 10-28-95

8 5/8" x 24# J-55 @ 1600'
w/ 776 SX

1.2 8.07"



TOC @ SURF. (CIRC.)

SALT @ 736'-1600'

TOC @ 1520' (TEMP SURVEY)

OTHER PRODUCING FM.
FREN 7 RIVERS @ 2200'
GRAYBERG-SANANDRES 2900'-3500'

96 JTS 2 3/8" ID
-1755, EVE - 842 TUB

6799' PBD. SPOTTED 25 SX ACROSS
PERFS 7076'-7117'

7126' C.I. BRIDGE PLUG TO
ISOLATE PERFS. AT 7134'-7141'

7142' PBD SQZ PERFS. 7182'-7192'
w/ 133 SX

7207' PBD

4 1/2" x 11.6, 9.5# J-55 @ 7250'
w/ 1300 SX

1.2 4.070"

7250' TD