

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TR (Other Instruct. on re-verse side) CATE\*Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029395 (b)	
2. NAME OF OPERATOR Atlantic Richfield Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' FNL & 1980' FWL (Unit letter C)		8. FARM OR LEASE NAME Turner "B" (B)	
14. PERMIT NO.		9. WELL NO. 48	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3675' GL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson OGSA	
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 29, T17S, R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU on 4/29/74. POH w/completion assembly. Cleaned out sand to 3407'. Ran BFBP on 2-7/8" tbg. Set pkr @ 3148'. Frac'd perfs 3214-3322' w/10,000 gals. Mini-Max gel & 14,000# 20/40 sd in 2 stages w/250 gals 15% DS-30 acid in front of each stage & 150# benzoic acid flakes & 150# rock salt after Stage #1. MTP 3900#, Min 3050#, ATP 3600#, ISIP 1650#. 10 min SIP 1600#, AIR 24 BPM. Breaks stage #1 @ 3500-3050'. Stage #2 when block hit increased 350#, broke @ 3800-3300'. Opened well, TP 1000#. Bled to test tank 2 hrs, well died. Rel pkr & pulled out of hole. Ran 2-3/8" tbg w/MA, perf nipple & SN. Btmd @ 3392.10', SN @ 3356.17'. Swabbed 1 hr, rec 30 BLW. Swbd & tstd. On 24 hr test 5/19/74 pmpd 40 BO & 31 BWPD. Prod prior was 40 BO & 20 BWPD. Returned well to production.

RECEIVED

MAY 23 1974

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Dist. Drlg. Supv.

DATE 5/22/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side