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	SANTA FE	!	GNSERVATION COMMISSION	Form C+104
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	LAND OFFICE	AUTHORIZATION TO TRA	MAPURT OIL AND NATURAL G	242
	TRANSPORTER OIL		<b>APR</b> - 2 107:	<u> </u>
	GAS /		# AR R T SEC TOWNS	
	OPERATOR /		group part (The	
1.	PRORATION OFFICE		Lie des Lie Abelial Geria	E
	Cperator ARCO Oil and Gas Company -			
	Division of Atlantic Richfield Company			
	Address			
	P. O. Box 1710, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry Ga	Change in Operate effective: 4-1-7	
	Change in Ownership	Casinghead Gas Conden		9
١				·
	If change of ownership give name and address of previous owner			
	or provides owner.			
II.	DESCRIPTION OF WELL AND I			
	Lease Name	Well No. Pool Nor	me, Including Formation	Kind of Lease
	Location B(B)	48 Gray	long petron (Q.Q.G.SA)	State, Federal or Fee Forderal
		, , , , ,	100	7
	Unit Letter C ; 50	CO Feet From The NOW Lin	e and 1980 Feet From 1	The
	Line of Section 29 . Tow	vaship /75 Range 3	i E , NMPM.	Eddy County
•	Eme of Section ,-C-1 , 16w	manip [13 Hande 5]	/ E , NMPM,	Eddy
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	Ų
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Texas New Mex	ico Peteline Company	P.O. Box 1510 mi	dland Texas 79702
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
	Continental Riber	ine Company	PO. Box 460 Ho	blo hew- hexico 88240
	If well produces oil or liquids,	Unit Sec. Twp P.ge.	Is gas actually connected? Whe	
	give location of tanks.	1 D 129 1175 131E	Yes!	10 24-60
		h that from any other lease or pool,	give commingling order number:	CTB-202
	COMPLETION DATA			
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book   Same Resty. Diff. Resty.
17.	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rostv.
17.		on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Restv. Diff. Rostv.
IV.	Designate Type of Completio	n – (X)		1 1
IV.	Designate Type of Completio	n – (X)		1 1
14.	Designate Type of Completion  Date Spudded  No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1 <b>v.</b>	Designate Type of Completion  Date Spudded  No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completion  Date Spudded  No Change  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completion  Date Spudded  No Change  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
IV.	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  Top O!!/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a.	Total Depth  Top O!!/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
	Designate Type of Completion  Date Spudded  No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a.	Total Depth  Top O!!/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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	Designate Type of Completion  Date Spudded  No Change  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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v.	Designate Type of Completion  Date Spudded  No Change  Peool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a Commission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbls.  Length of Test  Tubing Pressure  CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Served and served	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alloward, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1979  19  STRICT II  compliance with RULE 1104.
v.	Designate Type of Completion  Date Spudded  No Change  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied to above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbls.  Length of Test  Tubing Pressure  CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Served and served	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alloward, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1979  Tesset  STRICT II  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation

District Prod & Drlg Supt.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections 1. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.