

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR **ARCO Oil and Gas Company**  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 560' FNL & 1980' FWL, Unit Ltr C  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Repair Water Flow

## SUBSEQUENT REPORT TO:

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5. LEASE  
LC-029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE **RECEIVED**

7. UNIT AGREEMENT NAME  
APR 9 1980

8. FARM OR LEASE NAME  
Turner B (B) O. C. D.

9. WELL NO.  
48 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-17S-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3675' GL

**RECEIVED**

APR 3 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up, POH w/rods & pump, install BOP, POH w/tbg.
2. RIH w/RBP, set @ 3200', dump 2 sx sd.
3. Fill csg w/fm wtr & pressure test to 1000#.
4. Run temp survey, locate water flow.
5. Run CBL/CCL/VDL 100' below TOC to surf. Perforate 2 SPF 20' above TOC as indicated by logs.
6. RIH w/cmt retri, set 50' above perms. Cmt squeeze thru holes w/C1 C cmt salt saturated & circ cmt to surface. WOC.
7. Drill out cmt & cmt retri. Press test csg to 1000# for 30 mins.
8. Circ sd from Top of BP, POH w/BP.
9. RIH w/compl assy, return to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 4/1/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 17 1980  
CONDITIONS OF APPROVAL, IF ANY: