Submit 5 Copies
Appropriate District Office
121STRICT1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
E. 6y, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

	HEG						AUTHORIZ TURAL GA				9 01 - 3	
) Operator		יום	TING	or On	ı Oir	אוו טווא	I UNAL CIA		PI No.	· · · · · · · · · · · · · · · · · · ·	- О. С.	
Harcorn Oil	Co.							30-0	15-		ARTESIA, C	
ddress								د				
P. O. Box 28'	79 , V ict	toria,	Ter	xas 7	<u> 9702</u>		/D!					
eason(s) for Filing (Check proper box)	l	Change in	n Tran	nsnorter	of:		er (Please explai					
ecompletion	Oil		٦.	/ Gas			of Opera					
hange in Operator XX	Casinghe	ad Gas				ETTEC	ctive Octo	oper 1,	1909			
change of operator give name HOI d address of previous operator	ndo Oil	& Gas	Con	npany	, P.	0 Box	2208 , Ro	oswell,	New Mexi	.co 8820	2	
•					U	/						
. DESCRIPTION OF WELL case Name	AND LE	·	Poc	ol Name.	Includi	ng Formation		Kind o	f Lease	Lea	se No.	
Turner "B" (B)	48	1			-	' RV QGSA	State,	Federal or Fee	1		
ocation					0	,	ar gubii	1.0	aorar	1160593	7/10	
Unit Letter C	:5	560	_ Fec	t From T	The	North Lim	e and198	80 Fe	et From The	-West	Line	
Section 29 Towns	hin 17	7S	Rar	nge	31E	NI	MPM,	D 1 1			County	
	:::E	<u> </u>		150	2111	1 1/1	<u> </u>	Eddy			County	
I. DESIGNATION OF TRA					IATU							
and of Authorized Transporter of Oil	XX	or Conde		L]		e address to whi					
"Texas-New Mexi and of Authorized Transporter of Casi	LCO Pipe inohead Gas	line (Dany Dry Gas		P. O. Bo	e address to whi	lobbs,	New Mexic	o 8824 0		
Continental Oi	-		٠	ory Gua							,	
well produces oil or liquids,	Unit	Sec.	Tw	р.	Rge.	Is gas actually	y connected?	When	ew-Mexico 1	98240		
ve location of tanks.	 D	29	117		31E		Yes.	11	0-24 - 60			
this production is commungled with the 7. COMPLETION DATA	at from any ca	her lease or	r pool,	, give co	lgainum	ing order numl	ber: <u>CT</u> E	3-202				
		Oil Wel	1	Gas V	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completio		i				1	<u> </u>				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ité Spidded	Date Con	ipl. Ready t	o Pro	d.		Total Depth			P.B.T.D.			
evalions (DF, RKB, RT, GR, etc.)	Name of 1	Producing F	Sorma	tion		Top Oil/Gas	Pav		T. M. D. M			
evaluous (DF, RKB, RT, GR, etc.) Name of Producing Formation					TOP OID OAR TAY			Tubing Depth				
erforations								····	Depth Casing	Shoe		
										······································		
HOLE OF						CEMENTI	NG RECORI)				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT PAST I D-3			
									10-	27-29		
									sh	x op		
TECT DATA AND DEOLU	ECT EOD	ATLOU	/ A 1D 1					···	0	<i>†</i> /		
. TEST DATA AND REQUIL. WELL. (Test must be afte					ind must	he equal to or	e exceed top allo	unhle for thi	e death ar he fai	full 2d hours	. 1	
ate First New Oil Run To Tank	Date of T					·	ethod (Flow, pu			Juli 14 11010 3		
									12.			
ength of Test	Tubing P.	Tubing Pressure Oil - Bbls.				Casing Press	Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bu					Water - Bbls.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nsate/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Wiking P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
some wemon (phot, buck pr.)	Tuoing 1	ruong resoure (sum-m)				Casing Pressure (Situr-iti)			STAND BIRA			
'I. OPERATOR CERTIF		E COM	pr i		E	-						
I hereby certify that the rules and re					-		OIL CON	ISERV	ATION D	IVISIO	N	
Division have been complied with a	nd that the inf	tormation g						n:	7 0 7 4	nga		
is true and complete to the best of n		and belief.				Date	e Approve	d	CT 2 7 19	703 		
Mossille	w					-				. C. a		
Signature			7	1		By_			SIGNED E	5Y		
W.J. (3R)	HAM		190	ille			0)	TKE WILL	MANIS JOR, DISTR	IOT IP		
Printed Name Cet 5 1 989	50	5.6	77 ¹¹	118 236	30	Title	3	API Carrie In	e with a west of the			
Date		T.	elenh	one No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.